

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I.		Well API No.
Operator Amoco Production Company		3004520321
Address 1670 Broadway, P. O. Box 800, Denver, Colorado 80201		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator Tenneco Oil E & P, 6162 S. Willow, Englewood, Colorado 80155		

II. DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, Including Formation	FEDERAL	Lease No.
TAPP LS		6	BLANCO SOUTH (PICT CLIFFS)		SF078499
Location		Unit Letter	A	790	Feet From The
		FNL	Line and	1190	Feet From The
		FEL	Line		
Section		22	Township	28N	Range
		8W	NMPM,	SAN JUAN	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
CONOCO				P. O. BOX 1429, BLOOMFIELD, NM 87413	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		EL PASO NATURAL GAS COMPANY		Address (Give address to which approved copy of this form is to be sent)	
				P. O. BOX 1492, EL PASO, TX 79978	
If well produces oil or liquids, give location of tanks.		Unit	Sec.	Twp.	Rge.
Is gas actually connected?		When?			
If this production is commingled with that from any other lease or pool, give commingling order number:					

IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion - (X)									
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations				Depth Casing Shoe					
HOLE SIZE		TUBING, CASING AND CEMENTING RECORD		SACKS CEMENT					
		CASING & TUBING SIZE		DEPTH SET					

V. TEST DATA AND REQUEST FOR ALLOWABLE		OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL		Length of Test		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test - MCF/D					
Testing Method (put in, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*J. L. Hampton*  
Signature  
J. L. Hampton Sr. Staff Admin. Suprv.  
Printed Name  
January 16, 1989  
Date  
303-830-5025  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAY 08 1989  
By *[Signature]*  
SUPERVISION DISTRICT # 3  
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.