

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-11424.

5. LEASE DESIGNATION AND SERIAL NO.

BM 015150

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Blanco

9. WELL NO.

18

10. FIELD AND POOL, OR WILDCAT

So. Blanco Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 36, T-28-N, R-8-W

H.M.F.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 990, Farmington, New Mexico - 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1550'S, 850'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6325' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

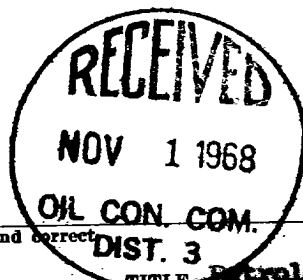
REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

On 9-23-68 spudded well, drilling surface hole.

On 9-24-68 ran 4 joints 8 5/8", 24#, J-55 casing (128') set at 139' w/95 sacks of
cement circulated to surface. W.O.C. 12 hours, tested w/600#/30 Min. O. K.On 10-18-68 T.D. 2911', ran 96 joints 2 7/8", 6.4#, J-55 casing (2961') set at 2911'
w/160 sacks of cement. W.O.C.On 10-29-68 P.B.T.D. 2901', tested casing to 4000' O. K. Perf. 2746-96', 2768-78',
2786-2800' w/24 SPZ. Frac w/35,000# 10/20 sand, 36,960 gal. water. Max. pr. 4000#,
BDP 2800#, avg. tr. pr. 3000#, I.R. 21.4 BPM. Dropped 2 sets of 24 balls, flushed
w/714 gal. water. ISIP 800#, 5 Min. 600#, 15 Min. 600#, 30 Min. 600#.

RECEIVED

OCT 31 1968

18. I hereby certify that the foregoing is true and correct.

SIGNED

Original signed by
Carl E. Matthews

DIST. 3

Petroleum Engineer

U. S. GEOLOGICAL SURVEY

FARMINGTON, N. M.

DATE 10-30-68

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side