## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Not1	ces and Reports on Wells		
			5.	Lease Number SF-077382
l. Type of Well GAS	11		6.	If Indian, All. or Tribe Name
		aeceil	[]	Unit Agreement Name
. Name of Op			1000 P	
BURL	INGTON URCES	OCT 21	120-	
	OIL 8	GAS COMPANY	8.	Well Name & Number
Address &	Phone No. of Operat	or	*	Hargrave #4
PO Box 4289, Farmington, NM 87		87499 (505) 326-9700	9.	API Well No.
				30-045-20333
4. Location of Well, Footage, Sec., T, R, 800'FNL, 800'FWL, Sec.4, T-27-N, R-10-			10.	Field and Pool Fulcher Kutz PC
800'FNL, 8	00'FWL, Sec.4, 1-2/	-N, R-10-W, NMPM	11.	County and State
				San Juan Co, NM
		DICATE NATURE OF NOTICE, REFO	ORT, OTHER	DATA
Type of Su		Type of Action  Abandonment Cha	ange of Pla	a n e
No	tice of Intent		Construct	
<b>Y</b> S11	bsequent Report			Fracturing
_^_ 50	opequene neport	Casing Repair Wat	ter Shut o	
_	3 31 3			. Tudaabdaa
Fi.	nal Abandonment	Altering Casing Cor	nversion to	o injection
Fi	nal Abandonment	Altering Casing Cor _X_ Other - restimulate	nversion to	o injection
		X_ Other - restimulate	nversion to	
	e Proposed or Compl	X Other - restimulate		
	e Proposed or Compl	X_ Other - restimulate  Leted Operations  BOP. TIH RBP, set @ 1964'. TO	OOH. Freep	
B. Describ 8-30-99	e Proposed or Compl MIRU. ND WH. NU B TIH w/pkr. PT	X_ Other - restimulate  Leted Operations  BOP. TIH RBP, set @ 1964'. TO RBP @ 1200 psi/15 min, OK. S	DOH. Freepo	oint csg @ 313'.
B. Describ	e Proposed or Compl MIRU. ND WH. NU B TIH w/pkr. PT TIH to 313'. Back	X_ Other - restimulate  Leted Operations  BOP. TIH RBP, set @ 1964'. TO RBP @ 1200 psi/15 min, OK. So c off csg @ 313'. TOOH w/10	OOH. Freepo SDON. jts 2-7/8"	pint csg @ 313'. $\epsilon$ .4# csg. TIH
Describ 8-30-99	e Proposed or Compl  MIRU. ND WH. NU B  TIH w/pkr. PT  TIH to 313'. Back  w/10 jts 2-7/8	X_ Other - restimulate  Leted Operations  BOP. TIH RBP, set @ 1964'. TO RBP @ 1200 psi/15 min, OK. S	OOH. Freepo SDON. jts 2-7/8"	pint csg @ 313'. $\epsilon$ .4# csg. TIH
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8-30-99 8-31-99	e Proposed or Compl  MIRU. ND WH. NU B  TIH w/pkr. PT  TIH to 313'. Back  w/10 jts 2-7/8  CO to RBP @ 19  ND BOP. NU frac v  RU. PT lines to 4	X_ Other - restimulate  Leted Operations  BOP. TIH RBP, set @ 1964'. TO RBP @ 1200 psi/15 min, OK. S C off csg @ 313'. TOOH w/10 psi/15 csg. PT csg to 32'  BOG A TOOH w/RBP. SDON. Valve. RD. Rig released.  LESOO psi, OK. Brk dwn PC w/40	DOH. Freepo SDON. jts 2-7/8" 3700 psi/1	oint csg @ 313'.  6.4# csg. TIH 5 mins, OK. TIH, % acid. Frac PC
8-30-99 8-31-99 9-1-99	MIRU. ND WH. NU B TIH w/pkr. PT TIH to 313'. Back w/10 jts 2-7/8 CO to RBP @ 19 ND BOP. NU frac v RU. PT lines to 4 formation w/24	X_ Other - restimulate  Leted Operations  BOP. TIH RBP, set @ 1964'. TO RBP @ 1200 psi/15 min, OK. S C off csg @ 313'. TOOH w/10 psi/6.4# J-55 csg. PT csg to 3 B64'. TOOH w/RBP. SDON. For alve. RD. Rig released. B500 psi, OK. Brk dwn PC w/40 B5 bbl 20# lnr gel, 110,000#	DOH. Freepo SDON. jts 2-7/8" 3700 psi/1	oint csg @ 313'.  6.4# csg. TIH 5 mins, OK. TIH, % acid. Frac PC
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9-1-99 9-8-99 9-17-99 9-18/19-9	MIRU. ND WH. NU B TIH w/pkr. PT TIH to 313'. Back w/10 jts 2-7/8 CO to RBP @ 19 ND BOP. NU frac v RU. PT lines to 4 formation w/24 RD. Flow back Flow back well. S RU. TIH w/bailer.	X_ Other - restimulate  Leted Operations  BOP. TIH RBP, set @ 1964'. TO RBP @ 1200 psi/15 min, OK. S C off csg @ 313'. TOOH w/10 p B' 6.4# J-55 csg. PT csg to 3 B' 6.4# J-55 csg. PT csg to 3 B' 64'. TOOH w/RBP. SDON. Valve. RD. Rig released. B' 500 psi, OK. Brk dwn PC w/40 B' 5 bbl 20# lnr gel, 110,000# Well. Bhut-in well. WO bailer. Bail snd @ 2060-2083'. Flow	DOH. FreeposDON.  jts 2-7/8" 3700 psi/1  00 gals 15 20/40 AZ	oint csg @ 313'.  6.4# csg. TIH 5 mins, OK. TIH, % acid. Frac PC snd, 235,000 SCF N2.
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3. Describ  8-30-99  8-31-99  9-1-99  9-5-99  9-8-99  9-17-99  9-18/19-9  9-20-99	MIRU. ND WH. NU B TIH w/pkr. PT TIH to 313'. Back w/10 jts 2-7/8 CO to RBP @ 19 ND BOP. NU frac v RU. PT lines to 4 formation w/24 RD. Flow back Flow back well. S RU. TIH w/bailer. Plow back well. Flow back well.	X_ Other - restimulate  Leted Operations  BOP. TIH RBP, set @ 1964'. TO RBP @ 1200 psi/15 min, OK. S C off csg @ 313'. TOOH w/10 g B' 6.4# J-55 csg. PT csg to 3 B' 6.4# J-55 csg. PT csg to 3 B' 6.4* TOOH w/RBP. SDON. TOOH w/RBP. SDON. TOOH w/RBP. SDON. TOOH w/RBP. SDON. TOOH w/AC BE SEED TOOH W/40 BE SEED TOOH SEED	DOH. FreeposDON. jts 2-7/8" 3700 psi/1 00 gals 15 20/40 AZ w back wel w/bailer.	oint csg @ 313'.  6.4# csg. TIH 5 mins, OK. TIH, % acid. Frac PC snd, 235,000 SCF N2.  1.  RD. Well turned over
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3. Describ  8-30-99  8-31-99  9-1-99  9-5-99  9-8-99  9-17-99  9-18/19-9  9-20-99  This space f	MIRU. ND WH. NU B TIH w/pkr. PT TIH to 313'. Back w/10 jts 2-7/8 CO to RBP @ 19 ND BOP. NU frac v RU. PT lines to 4 formation w/24 RD. Flow back Flow back well. S RU. TIH w/bailer. P Flow back well. Flow back to production  y certify that the	X_ Other - restimulate  Leted Operations  BOP. TIH RBP, set @ 1964'. TO RBP @ 1200 psi/15 min, OK. So C off csg @ 313'. TOOH w/10 g B' 6.4# J-55 csg. PT csg to 3 B' 6.4# J-55 csg. PT csg to 3 B' 6.4". TOOH w/RBP. SDON.  Valve. RD. Rig released. B' 500 psi, OK. Brk dwn PC w/40 B' 5 bbl 20# lnr gel, 110,000# Well.  Shut-in well. WO bailer.  Bail snd @ 2060-2083'. Flow Bail snd @ 2078-2104'. TOOH was  Continued and correct  Continued a	DOH. Freepondon.  jts 2-7/8" 3700 psi/1  00 gals 15 20/40 AZ  w back wel  w/bailer.  ct.  trator_Dat	oint csg @ 313'.  6.4# csg. TIH 5 mins, OK. TIH, % acid. Frac PC snd, 235,000 SCF N2.  1.  RD. Well turned over

NMOCD

FARMING ON FIELD OFFICE BY\_\_\_\_\_\_