## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved.

Dauget Distant		 
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645		
20-0111-	-7 / 2	 ? *< /L

95 Sks. to circulate

Kirtland

160 sks. to fill to top of

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<b>DEPARTMENT</b>	OF	THE	INTERIC	)R

5. LEASE DESIGNATION AND SERIAL NO. **GEOLOGICAL SURVEY** 57 078566-A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DEEPEN PLUG BACK DRILL X b. TYPE OF WELL MULTIPLE ZONE SINGLE 8. FARM OR LEASE NAME WELL GAS WELL X X OTHER 2. NAME OF OPERATOR Howell. 9. WELL NO. El Paso Natural Gas Company 3. ADDRESS OF OPERATOR 6 10. FURLD AND POOL, OR WILDCAT Box 990, Farmington, New Mexico 4. LOCATION OF WELL (Report location clearly and in accordance with any S So. Blanco Pictured Cliffs 11. SBC., T., R., M., OR BLK.
AND SURVEY OR AREA
SBC. 20, T-26-N, R-6-W 1460'N. 1570'E At proposed prod. zone H.M.P.M. 12. COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE San Juan Mew Mexico 17. NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE 15. DISTANCE FROM PROPOSED\* DISTANCE BROW FROM CALL LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 160.00 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATION\*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 2525' Rotary 22. APPROX. DATE WORK WILL START\* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5873' GL 23. PROPOSED CASING AND CEMENTING PROGRAM QUANTITY OF CEMENT WEIGHT PER FOOT SETTING DEPTH SIZE OF HOLE SIZE OF CASING

Selectively perforate and sand water fracture the Pictured Cliffs formation.

100'

252581

The NE/4 of Section 26 is dedicated to this well.

24#

6.4

8 5/8°

3/4

zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24 Original signed by 9-6-68 Petroleum Engineer Carl E. Matthews DATE TITLE SIGNED . (This space for Federal or State office use) APPROVAL DATE PERMIT NO. ひし APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive

## Instructions

a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either be obtained from, the local Federal and/or State office. General:

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Consult lecal Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements,

A plat, or plats, separate or on this reverse side, showonly when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse sid the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. State or Federal office for specific instructions. Item 14: Needed the roads to, and

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

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Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started

\$ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

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## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form U-102 Supersedes C-128 Effective 1-1-6:

1760

All distances must be from the outer boundaries of the Section Well Do. Special car SF 078566-A EL PASO NATURAL GAS CO. HOWELL 6 Unit 1 etter Township 8 WEST SAN JUAN 26 28 NORTH Actual Footing Location of Well: 1570 1460 NORTH EAST tend from the line and feet from the Ground Level Ellev. Profucing Compation Sedicated A 5873 PICTURED CLIFFS SOUTH BLANCO PICTURED CLIFFS 160 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest een consolidated by communitization, unitization, force-pooling, etc? [ Yes If answer is "yes," type of consolidation \_\_ BILO CONd. If answer is "no," list the owners and tract descriptions which have actually been rse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original signed by Carl E. Matthews SF 078566-4 1570 SECTION 26 I hereby certify that the well-location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief ato Surveyed JULY 22, 1968 ertificate.

660

1320 1650

1980 2310

2640

2000

1000

500