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DISTRIBUTION	NEW MEXICO OIL O	ONSERVATION COMMISSION	Form C-104
SANTA FE /		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104  REQUEST FOR ALLOWABLE Supersedes Old C-104 and	
FILE / 4		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR		0.45
	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER OIL /			
GAS /			CCENTRE
OPERATOR 2			JOH TIVEN
SPORATION OFFICE	<del>-</del>		/ KLULIVLU \
Operator Operator			
<b>,</b> .	. Commonu		ACT 050 1060
El Paso Natural Ga	e comberda		OCT 2 2 1968
Address			//
Box 990. Farmington	a, New Mexico - 87401		OIL CON COM
Reason(s) for filing (Check proper b		Other (Please explain)	DIST. 3
· —		Office (1 lease explain)	DIST. 3
New Well	Change in Transporter of:		
Recompletion	Oil Dry Go	is	
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AN	D LEASE		
Lease Name	Well No.   Pool Name, Including F	formation Kind of Lea	use Lease No.
Howell.		Pictured Cliffs State, Fede	201 cr Fee ST 078566-
	1 Su. Blanco	TTCAMEAN CTILLS	XI 078566-
Location		_	
Unit Letter F; 170	North Lir	ne and 1690 Feet From	m The West
Onit Letter,	1 660 1 1011 1 116 2		
Line of Section 26	Township <b>28N</b> Range	8W , NMPM, San	Juan County
Line of Section	Township <b>ZQN</b> Range	ow , nmpm, San	- July
. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
El Paso Natural Gas	Company	Box 990. Farmington.	New Marrian - 87407
'Name of Authorized Transporter of	Casinghead Gas or Dry Gas 🕎	Address (Give address to which app	roved copy of this form is to be sent)
	••		
El Paso Natural Gas	s Company	Box 990, Farmington,	New Mexico - 87401
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	F 26 28N 8W		
			•
	with that from any other lease or pool,	give commingling order number:	<del></del>
. COMPLETION DATA			Dire Deel Come Books Diff Books
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty
D   T   f C l-			
Designate Type of Comple	$\mathbf{x}$	X	
0 71 .	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
Date Spudded 9-20-68	Date Compl. Ready to Prod.	Total Depth 2490	24801
Date Spudded 9-20-68  Elevations (DF, RKB, RT, GR, etc.	Date Compl. Ready to Prod.  9-68  Name of Producing Formation	Total Depth 2490  Top Gas Pay	2480' Tubing Depth
Date Spudded 9-20-68	Date Compl. Ready to Prod.	Total Depth 2490	2480' Tubing Depth Tubingless Completion
Date Spudded 9-20-68  Elevations (DF, RKB, RT, GR, etc. 5848' GL	Date Compl. Ready to Prod.  9-68  Name of Producing Formation	Total Depth 2490  Top Gas Pay	2480' Tubing Depth
Date Spudded 9-20-68  Elevations (DF, RKB, RT, GR, etc. 5848 GL  Perforations	Date Compl. Ready to Prod.  9-68  Name of Producing Formation	Total Depth 2490  Top Gas Pay	2480' Tubing Depth Tubingless Completion Depth Casing Shoe
Date Spudded 9-20-68  Elevations (DF, RKB, RT, GR, etc. 5848 GL	Date Compl. Ready to Prod.  9-68  Name of Producing Formation  Pictured Cliffs	Total Depth  2490  Top QCCGas Pay  2326	2480' Tubing Depth Tubingless Completion
Date Spudded 9-20-68  Elevations (DF, RKB, RT, GR, etc. 5848 GL  Perforations	Date Compl. Ready to Prod.  9-68  Name of Producing Formation  Pictured Cliffs	Total Depth 2490  Top OCCGAS Pay 2326  D CEMENTING RECORD	2480' Tubing Depth Tubingless Completion Depth Casing Shoe 2490'
Date Spudded 9-20-68  Elevations (DF, RKB, RT, GR, etc. 5848 GL  Perforations	Date Compl. Ready to Prod.  9-68  Name of Producing Formation  Pictured Cliffs  TUBING, CASING, AN  CASING & TUBING SIZE	Total Depth  2490  Top QCCGas Pay  2326	2480' Tubing Depth Tubingless Completion Depth Casing Shoe
Date Spudded 9-20-68  Elevations (DF, RKB, RT, GR, etc. 5848' GL  Perforations 2326-40', 2350-56'	Date Compl. Ready to Prod.  9-68  Name of Producing Formation  Pictured Cliffs  TUBING, CASING, AN  CASING & TUBING SIZE	Total Depth 2490  Top OCCGAS Pay 2326  D CEMENTING RECORD	2480' Tubing Depth Tubingless Completion Depth Casing Shoe 2490' SACKS CEMENT
Date Spudded 9-20-68  Elevations (DF, RKB, RT, GR, etc. 5848 GL  Perforations 2326-40', 2350-56'  HOLE SIZE 12 1/4"	Date Compl. Ready to Prod.  9-68  Name of Producing Formation  Pictured Cliffs  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8"	Total Depth 2490  Top OM Gas Pay 2326   D CEMENTING RECORD DEPTH SET 107	2480' Tubing Depth Tubingless Completion Depth Casing Shoe 2490'  SACKS CEMENT 95 Sks.
Date Spudded 9-20-68  Elevations (DF, RKB, RT, GR, etc. 5848' GL  Perforations 2326-40', 2350-56'  HOLE SIZE	Date Compl. Ready to Prod.  9-68  Name of Producing Formation  Pictured Cliffs  TUBING, CASING, AN  CASING & TUBING SIZE	Total Depth 2490  Top OCCGAS Pay 2326   D CEMENTING RECORD DEPTH SET	2480' Tubing Depth Tubingless Completion Depth Casing Shoe 2490' SACKS CEMENT
Date Spudded 9-20-68  Elevations (DF, RKB, RT, GR, etc. 5848 GL  Perforations 2326-40', 2350-56'  HOLE SIZE 12 1/4"	Date Compl. Ready to Prod.  9-68  Name of Producing Formation  Pictured Cliffs  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8"	Total Depth 2490  Top OM Gas Pay 2326   D CEMENTING RECORD DEPTH SET 107	2480' Tubing Depth Tubingless Completion Depth Casing Shoe 2490'  SACKS CEMENT 95 Sks.
Date Spudded 9-20-68  Elevations (DF, RKB, RT, GR, etc. 5848 GL  Perforations 2326-40', 2350-56'  HOLE SIZE 12 1/4"	Date Compl. Ready to Prod.  9-68  Name of Producing Formation  Pictured Cliffs  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8"  2 7/8"	Total Depth 2490  Top OCC Gas Pay 2326   D CEMENTING RECORD DEPTH SET 107  2490	2480' Tubing Depth Tubingless Completion Depth Casing Shoe 2490'  SACKS CEMENT 95 Sks. 160 Sks.
Date Spudded 9-20-68  Elevations (DF, RKB, RT, GR, etc. 5848' GL  Perforations 2326-40', 2350-56'  HOLE SIZE 12 1/4" 6 3/4"	Date Compl. Ready to Prod.  9-68  Name of Producing Formation  Pictured Cliffs  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8"  2 7/8"	Total Depth 2490  Top OCC Gas Pay 2326   D CEMENTING RECORD DEPTH SET 107  2490	2480' Tubing Depth Tubingless Completion Depth Casing Shoe 2490'  SACKS CEMENT 95 Sks. 160 Sks.
Date Spudded 9-20-68  Elevations (DF, RKB, RT, GR, etc. 5848' GL  Perforations 2326-40', 2350-56'  HOLE SIZE 12 1/4" 6 3/4"	Date Compl. Ready to Prod.  10-9-68  Name of Producing Formation  Pictured Cliffs  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8"  2 7/8"  FOR ALLOWABLE (Test must be a	Total Depth  2490'  Top CEMENTING RECORD  DEPTH SET  107'  2490'	2480' Tubing Depth Tubingless Completion Depth Casing Shoe 2490'  SACKS CEMENT 95 Sks. 160 Sks.
Date Spudded 9-20-68  Elevations (DF, RKB, RT, GR, etc. 5848' GL  Perforations 2326-40', 2350-56'  HOLE SIZE 12 1/4" 6 3/4"	Date Compl. Ready to Prod.  10-9-68  Name of Producing Formation  Pictured Cliffs  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8"  2 7/8"  FOR ALLOWABLE (Test must be a	Total Depth  2490  Top OCCGAS Pay  2326   D CEMENTING RECORD  DEPTH SET  107   2490   after recovery of total volume of load of	2480' Tubing Depth Tubingless Completion Depth Casing Shoe 2490'  SACKS CEMENT 95 Sks. 160 Sks.
Date Spudded 9-20-68  Elevations (DF, RKB, RT, GR, etc. 5848' GL  Perforations 2326-40', 2350-56'  HOLE SIZE 12 1/4" 6 3/4"	Date Compl. Ready to Prod.  9-68  Name of Producing Formation  Pictured Cliffs  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8"  2 7/8"  FOR ALLOWABLE (Test must be able for this december)	Total Depth  2490'  Top CEMENTING RECORD  DEPTH SET  107'  2490'	2480' Tubing Depth Tubingless Completion Depth Casing Shoe 2490'  SACKS CEMENT 95 Sks. 160 Sks.
Date Spudded 9-20-68  Elevations (DF, RKB, RT, GR, etc. 5848' GL  Perforations 2326-40', 2350-56'  HOLE SIZE 12 1/4" 6 3/4"	Date Compl. Ready to Prod.  9-68  Name of Producing Formation  Pictured Cliffs  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8"  2 7/8"  FOR ALLOWABLE (Test must be a able for this d	Total Depth  2490  Top OM Gas Pay  2326  D CEMENTING RECORD  DEPTH SET  107  2490  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)	2480' Tubing Depth Tubingless Completion Depth Casing Shoe 2490'  SACKS CEMENT 95 Sks. 160 Sks.
Date Spudded 9-20-68  Elevations (DF, RKB, RT, GR, etc. 5848' GL  Perforations 2326-40', 2350-56'  HOLE SIZE 12 1/4" 6 3/4"	Date Compl. Ready to Prod.  9-68  Name of Producing Formation  Pictured Cliffs  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8"  2 7/8"  FOR ALLOWABLE (Test must be able for this december)	Total Depth  2490'  Top CEMENTING RECORD  DEPTH SET  107'  2490'	2480' Tubing Depth Tubingless Completion Depth Casing Shoe 2490'  SACKS CEMENT 95 Sks. 160 Sks.
Date Spudded 9-20-68  Elevations (DF, RKB, RT, GR, etc. 5848' GL  Perforations 2326-40', 2350-56'  HOLE SIZE 12 1/4" 6 3/4"  7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  9-68  Name of Producing Formation  Pictured Cliffs  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8"  2 7/8"  FOR ALLOWABLE (Test must be a able for this d	Total Depth  2490  Top OM Gas Pay  2326  D CEMENTING RECORD  DEPTH SET  107  2490  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)	2480' Tubing Depth Tubingless Completion Depth Casing Shoe 2490'  SACKS CEMENT 95 Sks. 160 Sks.
Date Spudded 9-20-68  Elevations (DF, RKB, RT, GR, etc. 5848' GL  Perforations 2326-40', 2350-56'  HOLE SIZE 12 1/4" 6 3/4"  7. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test	Date Compl. Ready to Prod.  9-68  Name of Producing Formation  Pictured Cliffs  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8"  2 7/8"  FOR ALLOWABLE (Test must be a able for this d	Total Depth  2490  Top OM Gas Pay  2326  D CEMENTING RECORD  DEPTH SET  107  2490  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)	2480' Tubing Depth Tubingless Completion Depth Casing Shoe 2490'  SACKS CEMENT 95 Sks. 160 Sks.
Date Spudded 9-20-68  Elevations (DF, RKB, RT, GR, etc. 5848' GL  Perforations 2326-40', 2350-56'  HOLE SIZE 12 1/4" 6 3/4"  7. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  9-68  Name of Producing Formation  Pictured Cliffs  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8"  2 7/8"  FOR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure	Total Depth  2490  Top CarGas Pay  2326  D CEMENTING RECORD  DEPTH SET  107  2490  Infer recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	Tubing Depth Tubingless Completion Depth Casing Shoe 2490'  SACKS CEMENT 95 Sks. 160 Sks.  pil and must be equal to or exceed top allow lift, etc.)  Choke Size
Date Spudded 9-20-68  Elevations (DF, RKB, RT, GR, etc. 5848' GL  Perforations 2326-40', 2350-56'  HOLE SIZE 12 1/4" 6 3/4"  7. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test	Date Compl. Ready to Prod.  9-68  Name of Producing Formation  Pictured Cliffs  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8"  2 7/8"  FOR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure	Total Depth  2490  Top CarGas Pay  2326  D CEMENTING RECORD  DEPTH SET  107  2490  Infer recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	Tubing Depth Tubingless Completion Depth Casing Shoe 2490'  SACKS CEMENT 95 Sks. 160 Sks.  pil and must be equal to or exceed top allow lift, etc.)  Choke Size
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Date Spudded 9-20-68  Elevations (DF, RKB, RT, GR, etc. 5848' GL  Perforations 2326-40', 2350-56'  HOLE SIZE 12 1/4" 6 3/4"  7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  9-68  Name of Producing Formation  Pictured Cliffs  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8"  2 7/8"  FOR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure	Total Depth  2490  Top CarGas Pay  2326  D CEMENTING RECORD  DEPTH SET  107  2490  Infer recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	Tubing Depth Tubingless Completion Depth Casing Shoe 2490'  SACKS CEMENT 95 Sks. 160 Sks.  pil and must be equal to or exceed top allow lift, etc.)  Choke Size
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Date Spudded 9-20-68  Elevations (DF, RKB, RT, GR, etc. 5848' GL  Perforations 2326-40', 2350-56'  HOLE SIZE 12 1/4" 6 3/4"  7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 2057	Date Compl. Ready to Prod.  9-68  Name of Producing Formation  Pictured Cliffs  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8"  2 7/8"  FOR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 Hours	Total Depth  2490  Top OM Gas Pay  2326  D CEMENTING RECORD  DEPTH SET  107  2490  After recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	2480' Tubing Depth Tubingless Completion Depth Casing Shoe 2490'  SACKS CEMENT 95 Sks. 160 Sks.  vil and must be equal to or exceed top allow lift, etc.)  Choke Size  Gas-MCF
Date Spudded 9-20-68  Elevations (DF, RKB, RT, GR, etc. 5848' GL  Perforations 2326-40', 2350-56'  HOLE SIZE 12 1/4" 6 3/4"  7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 2057  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.  9-68  Name of Producing Formation  Pictured Cliffs  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8"  2 7/8"  FOR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test	Total Depth  2490  Top OM Gas Pay  2326  D CEMENTING RECORD  DEPTH SET  107  2490  After recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Tubing Depth Tubingless Completion Depth Casing Shoe 2490'  SACKS CEMENT 95 Sks. 160 Sks.  Dil and must be equal to or exceed top allow lift, etc.)  Choke Size  Gravity of Condensate  Choke Size
Date Spudded 9-20-68  Elevations (DF, RKB, RT, GR, etc. 5848' GL  Perforations 2326-40', 2350-56'  HOLE SIZE 12 1/4" 6 3/4"  7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 2057	Date Compl. Ready to Prod.  9-68  Name of Producing Formation  Pictured Cliffs  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8"  2 7/8"  FOR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 Hours	Total Depth  2490'  Top CEMENTING RECORD  DEPTH SET  107'  2490'  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) 1061	Tubing Depth Tubingless Completion Depth Casing Shoe 2490'  SACKS CEMENT 95 Sks. 160 Sks.  It and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gravity of Condensate  Choke Size 3/4"
Date Spudded 9-20-68  Elevations (DF, RKB, RT, GR, etc. 5848' GL  Perforations 2326-40', 2350-56'  HOLE SIZE 12 1/4" 6 3/4"  7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 2057  Testing Method (pitot, back pr.) Calculated A.O.F.	Date Compl. Ready to Prod.  9-68  Name of Producing Formation  Pictured Cliffs  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8"  2 7/8"  FOR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 Hours  Tubing Pressure (Shut-in)	Total Depth  2490'  Top CEMENTING RECORD  DEPTH SET  107'  2490'  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) 1061	Tubing Depth Tubingless Completion Depth Casing Shoe 2490'  SACKS CEMENT 95 Sks. 160 Sks.  Dil and must be equal to or exceed top allow lift, etc.)  Choke Size  Gravity of Condensate  Choke Size
Date Spudded 9-20-68  Elevations (DF, RKB, RT, GR, etc. 5848' GL  Perforations 2326-40', 2350-56'  HOLE SIZE 12 1/4" 6 3/4"  7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 2057  Testing Method (pitot, back pr.) Calculated A.O.F.	Date Compl. Ready to Prod.  9-68  Name of Producing Formation  Pictured Cliffs  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8"  2 7/8"  FOR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 Hours  Tubing Pressure (Shut-in)	Total Depth  2490'  Top CEMENTING RECORD  DEPTH SET  107'  2490'  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) 1061	2480' Tubing Depth Tubingless Completion Depth Casing Shoe 2490'  SACKS CEMENT 95 Sks. 160 Sks.  It and must be equal to or exceed top allow lift, etc.)  Choke Size Gas-MCF  Gravity of Condensate  Choke Size 3/4"  VATION COMMISSION
Date Spudded 9-20-68  Elevations (DF, RKB, RT, GR, etc. 5848' GL  Perforations 2326-40', 2350-56'  HOLE SIZE 12 1/4" 6 3/4"  7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 2057  Testing Method (pitot, back pr.) Calculated A.O.F.  I. CERTIFICATE OF COMPLIA	Date Compl. Ready to Prod.  9-68  Name of Producing Formation  Pictured Cliffs  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8" 2 7/8"  FOR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 Hours  Tubing Pressure (Shut-in)	Total Depth  2490' Top OM Gas Pay  2326'  D CEMENTING RECORD  DEPTH SET  107'  2490'  Infer recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  1061  OIL CONSERV	Tubing Depth Tubingless Completion Depth Casing Shoe 2490'  SACKS CEMENT 95 Sks. 160 Sks.  Ido Sks.  Choke Size  Gravity of Condensate  Choke Size  3/4"  VATION COMMISSION OCT 2 2 1968
Date Spudded 9-20-68  Elevations (DF, RKB, RT, GR, etc. 5848' GL  Perforations 2326-40', 2350-56'  HOLE SIZE 12 1/4" 6 3/4"  7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 2057  Testing Method (pitot, back pr.) Calculated A.O.F.  I. CERTIFICATE OF COMPLIA	Date Compl. Ready to Prod.  9-68  Name of Producing Formation  Pictured Cliffs  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8"  2 7/8"  FOR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 Hours  Tubing Pressure (Shut-in)  NCE	Total Depth  2490' Top OM Gas Pay  2326'  D CEMENTING RECORD  DEPTH SET  107'  2490'  Infer recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  1061  OIL CONSERV	Tubing Depth Tubingless Completion Depth Casing Shoe 2490'  SACKS CEMENT 95 Sks. 160 Sks.  Ido Sks.  Choke Size  Gravity of Condensate  Choke Size  3/4"  VATION COMMISSION OCT 2 2 1968
Date Spudded 9-20-68  Elevations (DF, RKB, RT, GR, etc. 5848' GL  Perforations 2326-40', 2350-56'  HOLE SIZE 12 1/4" 6 3/4"  7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 2057  Testing Method (pitot, back pr.) Calculated A.O.F.  I. CERTIFICATE OF COMPLIA  I hereby certify that the rules as Commission have been complied.	Date Compl. Ready to Prod.  9-68  Name of Producing Formation  Pictured Cliffs  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8"  2 7/8"  FOR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 Hours  Tubing Pressure (shut-in)  ANCE  and regulations of the Oil Conservation of with and that the information given	Total Depth  2490' Top OM Gas Pay 2326'  D CEMENTING RECORD DEPTH SET 107' 2490'  Producing Method (Flow, pump, gas) Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) 1061  OIL CONSERV	Tubing Depth Tubingless Completion Depth Casing Shoe 2490'  SACKS CEMENT 95 Sks. 160 Sks.  lift, etc.)  Choke Size Gravity of Condensate  Choke Size 3/4"  VATION COMMISSION OCT 2 2 1968  Dy Emery C. Arnold
Date Spudded 9-20-68  Elevations (DF, RKB, RT, GR, etc. 5848' GL  Perforations 2326-40', 2350-56'  HOLE SIZE 12 1/4" 6 3/4"  7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 2057  Testing Method (pitot, back pr.) Calculated A.O.F.  I. CERTIFICATE OF COMPLIA  I hereby certify that the rules as Commission have been complied.	Date Compl. Ready to Prod.  9-68  Name of Producing Formation  Pictured Cliffs  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8"  2 7/8"  FOR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 Hours  Tubing Pressure (Shut-in)  NCE	Total Depth  2490' Top OM Gas Pay 2326'  D CEMENTING RECORD  DEPTH SET  107' 2490'  After recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  1061  OIL CONSERV  APPROVED  By Original Signed in	Tubing Depth Tubingless Completion Depth Casing Shoe 2490'  SACKS CEMENT 95 Sks. 160 Sks.  lift, etc.)  Choke Size Gravity of Condensate  Choke Size 3/4"  VATION COMMISSION OCT 2 2 1968  Dy Emery C. Arnold
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Original signed by Carl E. Matthews	
(Signature)	

Petroleum	Engineer
T. C. AT ATACHE	ANALOG ALICE VIEW

October 17, 1968

(Title)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



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