

**District I** - (505) 393-6161

P. O. Box 1980  
Hobbs, NM 88241-1980

**District II** - (505) 748-1283

811 S. First  
Artesia, NM 88210

**District III** - (505) 334-6178

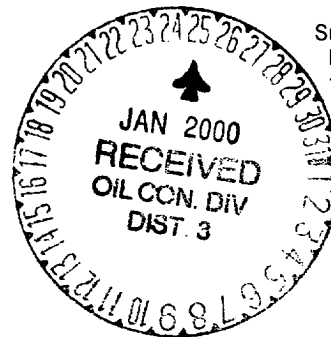
1000 Rio Brazos Road  
Aztec, NM 87410

**District IV** - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-140  
Revised 06/99

Submit Original  
Plus 2 Copies  
to appropriate  
District Office



**APPLICATION FOR  
WELL WORKOVER PROJECT**

**I. Operator and Well**

<b>Operator name and address</b> Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					<b>OGRID Number</b> 014538			
<b>Contact Party</b> Peggy Cole					<b>Phone</b> (505) 326-9700			
<b>Property Name</b> HOWELL				<b>Well Number</b> 7	<b>API Number</b> 300452033500			
<b>UL</b> F	<b>Section</b> 26	<b>Township</b> 028N	<b>Range</b> 008W	<b>Feet From The</b> 1700	<b>North/South Line</b> FNL	<b>Feet From The</b> 1690	<b>East/West Line</b> FWL	<b>County</b> SAN JUAN

**II. Workover**

<b>Date Workover Commenced</b> 7/9/99	<b>Previous Producing Pool(s) (Prior to Workover)</b>  SOUTH BLANCO PC
<b>Date Workover Completed</b> 7/14/99	

**III. Attach a description of the Workover Procedures performed to increase production**

**IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.**

**V. AFFIDAVIT**

State of New Mexico )  
 ) ss.  
County of San Juan )

Peggy Cole, being first duly sworn, upon oath states:

1. I am the operator, or authorized representative of the Operator, of the above-reference Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Peggy Cole Title Reg. Administrator Date 1-17-00  
SUBSCRIBED AND SWORN TO before me this 17 day of Jan, 2000.  
My Commission expires: 6/11/03 Mae Benallyon  
Notary Public

**FOR OIL CONSERVATION DIVISION USE ONLY:**

**VI. CERTIFICATION OF APPROVAL:**

This Application is hereby approved and the above-reference well is designated a Well Workover Project and the Division hereby verifies the data shows positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on \_\_\_\_\_

<b>Signature District Supervisor</b> <u>SS. J</u>	<b>OCD District</b> <u>3</u>	<b>Date</b> <u>2/24/00</u>
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**VII. OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT** \_\_\_\_\_

## Sundry Notices and Reports on Wells

99 JUL 19 PM 1:35

1. Type of Well  
GAS

5. Lease Number  
070 FARMINGTON, NM 078566-A  
6. If Indian, All. or  
Tribe Name

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
Howell #7

9. API Well No.  
30-045-20335

4. Location of Well, Footage, Sec., T, R, M

1700' FNL 1690' FWL, Sec. 26, T-28-N, R-8-W, NMPM

10. Field and Pool  
South Blanco PC

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Restimulate

13. Describe Proposed or Completed Operations

7-9-99 RU. PT lines to 4500 psi, OK. Frac PC w/411 bbls 30# linear gel, 503,600 SCF N2, 175,000# 16/30 AZ snd. RD. Flow back well.  
7-10/7-12-99 Flow back well.  
7-13-99 RU. Flow back well. TIH w/bailer. Bail snd @ 2383-2406'. Flow back well.  
7-14-99 Flow back well. Bail snd @ 2406'. TOOH w/bailer. RD. Well turned over to production.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 7/16/99

TLW

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AUG 04 1999

OPERATOR

BY [Signature]

Testing Method (pitot, back pr.) <b>Calculated A.C.F.</b>	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) <b>1061</b>	Choke Size <b>3/4"</b>
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COMP NAME	TOW ID	USER XREF	DISP MO	GRS GAS
HOWELL 7	5177001	51770A	11/30/98	700.07
HOWELL 7	5177001	51770A	12/31/98	715.83
HOWELL 7	5177001	51770A	1/31/99	703.08
HOWELL 7	5177001	51770A	2/28/99	629.25
HOWELL 7	5177001	51770A	3/31/99	669.75
HOWELL 7	5177001	51770A	4/30/99	647.1
HOWELL 7	5177001	51770A	5/31/99	650.199
HOWELL 7	5177001	51770A	6/30/99	730.43
HOWELL 7	5177001	51770A	7/31/99	801.94
HOWELL 7	5177001	51770A	8/31/99	3232.27
HOWELL 7	5177001	51770A	9/30/99	2262.95
HOWELL 7	5177001	51770A	10/31/99	2075.7
HOWELL 7	5177001	51770A	11/30/99	1769.83

MAJ	DP NO	PRODN	DIS	Volume
10	51770A	199711	00	1.96072
10	51770A	199711	00	524.4926
10	51770A	199712	00	1.96072
10	51770A	199712	00	606.84284
10	51770A	199801	00	636.25364
10	51770A	199801	00	1.96072
10	51770A	199802	00	551.94268
10	51770A	199802	00	1.96072
10	51770A	199803	00	557.82484
10	51770A	199803	00	1.96072
10	51770A	199804	00	598.0196
10	51770A	199804	00	1.96072
10	51770A	199805	00	579.39276
10	51770A	199805	00	1.96072
10	51770A	199806	00	499.9836
10	51770A	199806	00	1.96072
10	51770A	199807	00	670.56624
10	51770A	199807	00	1.96072
10	51770A	199808	00	611.74464
10	51770A	199808	00	1.96072
10	51770A	199809	00	650.95904
10	51770A	199809	00	1.96072
10	51770A	199810	00	725.4664
10	51770A	199810	00	1.96072