

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-JR1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 070566-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Howell

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

So. Blanco Pictured Cliffs

11. SEC., T., R., M., OR B.E. AND  
SURVEY OR AREA

Sec. 35, T-25-N, R-6-W

N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. ☐ OIL  
WELL ☐ GAS  
WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 940, Farmington, New Mexico - 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

930'N, 1540'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6237' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion (n Well  
Completion or Recompletion Report and Log for n.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On 9-22-68 spudded well, drilling surface hole.

On 9-23-68 ran 3 joints 8 5/8", 24#, J-55 casing (93') set at 106' w/95 sacks of cement circulated to surface. W.C.C. 12 hours, tested w/600#/30 Min. C. R.

On 10-15-68 T.D. 2617', ran 92 joints 2 7/8", 6.4#, J-55 casing (2607') set at 2517' w/160 sacks of cement. W.C.C.

On 10-29-68 I.B.T.D. 2607', tested casing to 4000' C. R. Perf. 2645-53', 2662-70', 2680-85' w/20 SFZ. Frac w/35,000# 10/20 sand, 35,120 gal. water. Max. pr. 4000#, BEP 3300#, avg. tr. pr. 2800#, I.R. 22 BPM. Dropped 2 sets of 20 balls, flushed w/572 gal. water. ISIP 800#, 5 Min. 600#, 15 Min. 600#, 30 Min. 600#.

RECEIVED

OCT 31 1968

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N.M.

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by  
Carl E. Matthews

TITLE Petroleum Engineer

DATE 10-31-68

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.