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	DISTRIBUTION	NEW MEXICO OU	m			
	SANTA FE /		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104	and C-11	
	FILE ,'	- NEGOEST	AND	Effective 1-1-65		
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	LAND OFFICE					
	TRANSPORTER OIL / GAS /				作》	
	OPERATOR			/ 11454411	ru '	
1.	PROPATION OFFICE			NOV 191	1000	
	El Paso Natural Gas Company Cit. CON. COM.					
	Address Row QQQ Fermington	New Merico - 87103		DIST. 3		
	Box 990, Farmington, New Mexico - 87401 Reuson(s) for filing (Check proper box, Other (Please explain)					
	New Wel. X Change in Transporter of:					
	Recompletion Oil Ory Gas					
	Change in Ownership	Casinghead Gas Conde				
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including F	ormation Kind of Le	CSA	ase No.	
	Howell					
	Location	8 South Blanco	P. C.	SR 07	8566 -A	
	_	930 Feet From The North Lin	ne and 1840 Feet Fro	m The East		
	Line of Section 35	Township 28N Range	8W NMPM, San	Juan	County	
HI.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
		Name of Authorized Transporter of Oil or Condensate X Address (Give aldress to which approved copy of this form is to be sent)				
	El Paso Natural Gas		Box 990, Farmington,	New Mexico - 87401		
		Casinghead Gas or Dry Gas	Address (Give address to which app		ent)	
	El Paso Natural Gas	Unit Sec. Twp. Ege.	Box 990, Farmington, Is gas actually connected?	New Mexico - 87401		
	If well produces oil or liquids, give location of tanks.	18 35 28m 8w	is gas deficiely cornected;			
187	If this production is commingled with that from any other lease or pool, give commingling order number:					
.1 ♥ .		Oil Well Gas Wel.	New Well Workever Deepen	Plug Back Same Rest D:	íf. Resív.	
	Designate Type of Comple	\mathbf{x}	x			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	9-22-68	11-13-68	2817	2807		
	Elevations (DF, RKB, RT, CR, etc.	Name of Producing Formation	Тор ОЗУСяя Рау	Tubing Depth		
	6237 ' GL	Pictured Cliffs	26481	Tubingless Comple	tion	
	Perforations	oceo eri		Depth Casing Snoe 2817		
	2640-53, 2002-(0.)	2648-53', 2662-70', 2680-85' TUBING, CASING, AND CEMENTING RECORD				
				SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			
	12 1/4"	8 5/8"	106'	95 Sks.		
	6 3/4"	2 7/8"	2817'	160 Sks.		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Frod. During Test	Oil-Bhls.	Water-Bbls.	Gas - MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate		

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pirot, back pr.)

2233

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed by

3 Hours

Tubing Pressure (Shut-in)

Carl E. Matthews

Petroleum Engineer

November 15, 1968

(Signature; P (Title)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

Choke Size

OIL CONSERVATION COMMISSION

Original Signed by Emery C. Arrold SUPERVISOR DIST. #9

3/4"

NOV 1.9 1968

Casing Pressure (Shut-in)

1029

APPROVED_

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.