

VII. OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT RECEIVED

Sundry Notices and Reports on Wells

99 AUG 31 PM 1:14

070 F. L. M. 1001, 1001

1. Type of Well
GAS

5. Lease Number
SF-078566A
6. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Howell #8

9. API Well No.
30-045-20336

4. Location of Well, Footage, Sec., T, R, M
930' FNL, 1840' FEL, Sec. 35, T-28-N, R-8-W, NMPM

10. Field and Pool
South Blanco PC
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Restimulate

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

7-1-99

RU. PT 2 7/8" csg to 3700 psi, OK. RD. WO frac.

7-14-99

RU. PT lines to 4700 psi. Frac PC w/429 bbl 30# linear gel, 179,000#
16/30 AZ snd, 561,000 SCF N2. RD. Flow back well.

7-15/19-99

Flow back well.

7-20-99

Flow back well. Shut-in well. WO bailer.

8-20-99

RU bailer.

8-21-99

TIH w/bailer, tag up @ 2690'. SD for wknd.

8-23-99

CO to 2725'. Flow back well.

8-24-99

Bail snd, recovered rubber @ 2725'. Unable to get past remainder of test
plug left in well @ 2725'. RD bailer. Well turned over to production.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 8/30/99

(This space for Federal or State Office use)

APPROVED BY vkh

CONDITION OF APPROVAL, if any: Title _____ Date _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEP 17 1999

OPERATOR

FARMINGTON FIELD OFFICE
BY [Signature]

Testing Method (pitot, back pr.)

Calculated A.O.F.

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

1089

3/4"

CERTIFICATE OF COMPLIANCE

COMP NAME	TOW ID	USER XREF	DISP MO	GRS GAS
HOWELL 8	5178001	51780A	11/30/98	789.26
HOWELL 8	5178001	51780A	12/31/98	806.02
HOWELL 8	5178001	51780A	1/31/99	798.18
HOWELL 8	5178001	51780A	2/28/99	719.45
HOWELL 8	5178001	51780A	3/31/99	795.24
HOWELL 8	5178001	51780A	4/30/99	760.82
HOWELL 8	5178001	51780A	5/31/99	801.179
HOWELL 8	5178001	51780A	6/30/99	846.11
HOWELL 8	5178001	51780A	7/31/99	2.712
HOWELL 8	5178001	51780A	8/31/99	3425.4
HOWELL 8	5178001	51780A	9/30/99	4833.47
HOWELL 8	5178001	51780A	10/31/99	4306.03
HOWELL 8	5178001	51780A	11/30/99	3267.83

MA#	DP NO	PROD#	DISP	Volume
10	51780A	199711	00	3.92144
10	51780A	199711	00	732.32892
10	51780A	199712	00	4.9018
10	51780A	199712	00	789.1898
10	51780A	199801	00	774.4844
10	51780A	199801	00	4.9018
10	51780A	199802	00	3.92144
10	51780A	199802	00	718.60388
10	51780A	199803	00	760.75936
10	51780A	199803	00	4.9018
10	51780A	199804	00	771.54332
10	51780A	199804	00	4.9018
10	51780A	199805	00	767.62188
10	51780A	199805	00	4.9018
10	51780A	199806	00	733.30928
10	51780A	199806	00	4.9018
10	51780A	199807	00	768.60224
10	51780A	199807	00	4.9018
10	51780A	199808	00	742.13252
10	51780A	199808	00	4.9018
10	51780A	199809	00	760.75936
10	51780A	199809	00	4.9018
10	51780A	199810	00	822.52204
10	51780A	199810	00	4.9018