

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

R & G Drilling Company C/O KM Production Company

3. Address and Telephone No.

P O Box 2406 Farmington NM 87499 (505)325-6900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1540' FNL & 1755' FWL  
Sec. 35, T27N, R8W

5. Lease Designation and Serial No.

NM-03603A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hammond #49

9. API Well No.

30-045-20359

10. Field and Pool, or Exploratory Area

Blanco PC South

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other See attached procedures.

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Per your letter dated April 19, 1994, R & G plans to plug and abandon this well as per the enclosed procedure.

RECEIVED  
JUN - 2 1994

OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

*Kim J. McNeil*

Title

Petroleum Engineer / Agent

Date

5/18/94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED  
AS AMENDED

MAY 26 1994

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

R&G DRILLING CO.  
HAMMOND #49  
1540 FNL & 1755 FWL  
SECTION 35, T27N,R8W  
SAN JUAN COUNTY, NEW MEXICO

PLUGGING PROCEDURE

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FORMATION TOPS:

Ojo Alamo	1445 ft
Kirtland	1520 ft
Fruitland	1910 ft
Pictured Cliffs	2200 ft

CURRENT STATUS:

CASING:

SURFACE - 8 5/8" 24#/ft @ 165 ft, circulated to surface  
LONGSTRING - 4 1/2" 10.5#/ft @ 3349 ft, cemented with 250 sx  
of Class B, 295 ft<sup>3</sup> - TOC @ 1705 ft

TUBING:

NONE IN HOLE

PERFORATIONS:

Pictured Cliffs	2210 - 2232
Chacra	3145 - 3182

NOTE: Could not get deeper than 2308 ft with sinker bars. Chacra perforations are covered!

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1. Move in and rig up service unit. Nipple down wellhead and nipple up BOP.
2. Pick up 2 3/8" tubing workstring. Trip in hole with cement retainer on tubing. Set retainer at 2150 ft. Pump cement plug #1, 20 sx (24 ft<sup>3</sup>) of Class B cement into perforations from 2210 to 2232 ft. Pull tubing out of retainer.
3. Pressure test casing to 1000 psi. Spot 3.0 barrels of 8.5 #/gal, 40 viscosity mud from 1960 to 2150 ft.
4. Move tubing to 1960 ft. Spot cement plug #2, 10 sx (12 ft<sup>3</sup>) of Class B cement from 1860 to 1960 ft.
5. Move tubing to 1860 ft. Spot 4.6 barrels of 8.5 #/gal, 40 viscosity mud from 1570 to 1860 ft. Trip tubing out of hole.
6. Rig up wireline. Perforate 2 squeeze holes at 1570 ft.
7. Trip in hole with cement retainer on tubing. Set retainer at 1395 ft. Pump cement plug #3, 60 sx (71 ft<sup>3</sup>) of Class B cement

from 1395 to 1570 ft inside and outside of casing.

8. Pull tubing out of retainer. Fill casing to surface with 22.2 barrels of 8.5 #/gal, 40 viscosity mud. Trip tubing out of hole.
9. Rig up wireline. Perforate 2 squeeze holes at 215 ft. Pump cement plug #4, 35 sx (41 ft<sup>3</sup>) of Class B cement from 115 to 215 ft, inside and outside of casing.
10. Nipple down BOP and wellhead. Cut off all casing 3 ft below ground level. Install dry hole marker in 10 sx (12 ft<sup>3</sup>) surface plug.
11. Rig down and release service unit. Remove all surface equipment from location.
12. Rehabilitate well pad and pit area as per surface management agency requirements.

PLUG SUMMARY:

Plug #1: (Pictured Cliffs)	2150 - 2232	20 sx	24 ft <sup>3</sup>
Plug #2: (Fruitland)	1860 - 1960	10 sx	12 ft <sup>3</sup>
Plug #3: (Ojo Alamo)	1395 - 1570	60 sx	71 ft <sup>3</sup>
Plug #4: (Surface csg shoe)	115 - 215	35 sx	41 ft <sup>3</sup>
Plug #5: (Surface)		10 sx	12 ft <sup>3</sup>
	TOTAL	135 sx	160 ft <sup>3</sup>