

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

for	Union Oil Company of California dba Unocal	Well API No.	30-045-20363
at	3300 N. Butler, Suite 200, Farmington, NM 87401		
x(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)			
Well	<input type="checkbox"/>	Change in Transporter of:	<input type="checkbox"/>
Completion	<input type="checkbox"/>	Oil	<input type="checkbox"/> Dry Gas <input type="checkbox"/>
ge in Operator	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/> Condensate <input checked="" type="checkbox"/>
Name of operator give name			
Address of previous operator			

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Lodewick	11	Basin Dakota	State, Federal or Fee	NM-02861
Location				
Unit Letter	0	1180	Feet From The S	Line and 1772
Section	30	Township	27N	Range 9W, NMPM, San Juan
County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

is of Authorized Transporter of Oil	<input type="checkbox"/>	or Condensate	<input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Meridian Oil Company				P.O. Box 4289, Farmington, NM 87499	
is of Authorized Transporter of Casinghead Gas	<input type="checkbox"/>	or Dry Gas	<input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Co.				P.O. Box 4990, Farmington, NM 87499	
all produces oil or liquids, location of tanks.	Unit	Sec.	Trp.	Rge.	Is gas actually connected?
	0	30	27	9	Yes
If production is commingled with that from any other lease or pool, give commingling order number.					

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
ations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
ations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
ual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

AS WELL

ual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
ing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sandy Liese
Signature
Sandy Liese General Clerk
Printed Name
May 10, 1990
Date
505-326-7600
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUL 9 1990
By Brian E. Chant
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.