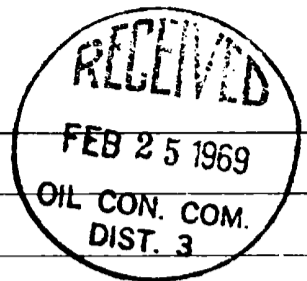


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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65



I. Operator **PAN AMERICAN PETROLEUM CORPORATION**
Address **501 Airport Drive, Farmington, New Mexico 87401**
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name M. N. Galt "J"	Well No. 2	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. SF 077384
Location Unit Letter D ; 790 Feet From The North Line and 990 Feet From The West Line of Section 6 Township 27-N Range 10-W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) Box 108, Farmington, New Mexico 87401			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Southern Union Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 750, Farmington, New Mexico 87401			
If well produces oil or liquids, give location of tanks. D	Unit 6	Sec. 27N	Rge. 10W	Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>				<input checked="" type="checkbox"/>	
Date Spudded 11-29-68	Date Compl. Ready to Prod. 1-14-69	Total Depth 6439'		P.B.T.D. 6423'				
Elevations (DF, RKB, RT, GR, etc.) GL 5761', RDB 5772'	Name of Producing Formation Dakota	Top Oil/Gas Pay 6104'		Tubing Depth 6077'				
Perforations 6104-08' x 4 SPF; 6154-79' x 2 SPF; 6224-36', 6250-57' x 2 SPF				Depth Casing Shoe 6439'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12-1/4" 7-7/8"	CASING & TUBING SIZE 8-5/8" - 24# 4-1/2" - 10.5# 2-3/8" - 4.7#		DEPTH SET 338' 6439' 6077'		SACKS CEMENT 244 1925			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 4455 (AOF 5024)	Length of Test 3 hr.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Open Flow w/choke	Tubing Pressure (shut-in) 1837 psig	Casing Pressure (shut-in) 1837 psig	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Area Engineer
(Title)
February 21, 1969
(Date)

OIL CONSERVATION COMMISSION
FEB 25 1969
APPROVED _____, 19
BY Original Signed by Emery C. Arnold
SUPERVISOR DIST. #1
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

