NO. OF COPIES RECEIVED					
DISTRIBUTION	NEWMENICO			_	
SANTA FE /				Form C-104 Supersedes Old C-104 and C-11	
FILE		AND		Effective 1-1-65	
AND			NATURAL CAS		
LAND OFFICE	AUTHORIZATIONITO TRANSPORT OIL AND NATURAL G. Eff. Petro. Corp. Pan American its name to Pan American its name to Pan American its name to				
OIL	Pan American retro. Pan American its name to has changed prop. co.				
TRANSPORTER GAS /	Pan America its no	-			
OPERATOR /	has changed its has changed prop. co.				
PROPATION OFFICE	Alioco				
Operator		···			
PAN	AMERICAN PETROLEUM CO	RPORATION			
Address					
501	Airport Drive, Farmin	ngton. New Mexico	87401		
Reason(s) for filing (Check proper box)		Other (Pleas			
New We!1	Change in Transporter of:				
Recompletion	Oil Dry	y Gas XX			
Change in Ownership	Casinghead Gas Co	ndensate			
If change of ownership give name and address of previous owner			<u>-</u>		
II. DESCRIPTION OF WELL AND I	LEASE. Well No. Pool Name, Includin	g Formation	Kind of Lease	Lease No.	
M. N. Galt "J"	i _		1	* Federal SF 077384	
M. N. Galt J	2 Basin Dak	KOEA	1	rederal SF 077364	
	Nowth	000		Work	
Unit Letter D : 790	Feet From The North	Line and990	Feet From The	West	
Line of Section 6 Tow	nship 27-N Range	10-W , NMP	4	San Juan County	
Line of Section Town	nship Z/-N Range	TO WELL	n _e	County	
Name of Authorized Transporter of CII	inghead Gas or Dry Gas 🔀	Address (Give address	to which approved cop	by of this form is to be sent)	
Southern Union Ga				Mexico 87413	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connec	ted? When	August 2, 1970	
If this production is commingled with V. COMPLETION DATA					
Designate Type of Completion	Oil Well Gas Wel	ll New Well Workover	Deepen Plug	Back Same Resty. Diff. Resty	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	T.D.	
				D. II	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubi	ng Depth	
				Depth Casing Shoe	
Perforations			Dept	h Casing Shoe	
	TUBING, CASING,	AND CEMENTING RECO			
HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ET	SACKS CEMENT	
V. TEST DATA AND REQUEST FO				st be equal to or exceed top allow	
OIL WELL	able for thi	s depth or be for full 24 hour			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo	w, pump, gas tijt, etc.	'	
			1014		
Length of Test	Tubing Pressure	Casing Pressure	Chon	se Size	
				NGE - 13/13	
Actual Prod. During Test Oil-Bbls.		Water-Bbis.	Gas	-MCF	
				CONTRACTOR SOM	
				0151.3	
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	CF Grav	ity of Condensate	
				<u> </u>	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in) Choi	ke Size	
1					
Actual Prod. Test-MCF/D	Tubing Pressure (Shut-in)	ll .		vity of Condensate	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



(Signature)

Administrative Assistant

August 27, 1970
(Date)

APPROVED AUG 28 1970 By Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #9

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.