Form 9-381 C (ay 1963)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY :

## SURMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on

5. LEASE DESIGNATION AND SERIAL NO.

DATE

30-047-20443

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|-------------------|------|-------|-----------|----|
| <b>DEPARTMENT</b> | OF   | THE   | INTERI    | OR |

SP-076L78 GEOLOGICAL SURVEY 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 7. UNIT AGREEMENT NAME DRILL 🗷 DEEPEN PLUG BACK  $\square$ b. TYPE OF WELL MULTIPLE OIL 8. FARM OR LEASE NAME GAS WELL OTHER 2. NAME OF OPERATOR Atlantic Richfield Company, Successor Marron Wil Pederal 9. WELL NO. By Merger to Sind air Oil Corporation 3. ADDRESS OF OPERATOR 501 Lincoln Tower Ridg., 1860 Lincoln St., Danver, Colo. 80203
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) 10. FIELD AND POOL, OR WILDCAT So. Blance-Pictured Cliffs 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit letter "C" - 1640' [/North & 1850' [/Bast lines Sec. 22 At proposed prod. zone Section 22-27%-66 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* 12. COUNTY OR PARISH | 13. STATE Son Jana Heart Merrico 15. DISTANCE FROM PROPOSED\* 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL DISTARCE FROM TANK TO THE PROPERTY OF LEASE LINE, FT.
(Also to negrest drig, unit line, if any) 160 (NE/4 Sec. 22) 960 Ac. 27561 18. DISTANCE FROM PROPOSED LOCATION\*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 1/#3 2300' 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START\* 59231 Wasn appl. rec'd. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 8-5/8° 500, M 12-1/4 150-200 mm (Cut bin to top) hi or Sir 7-7/8 Total depth 200 ax. Corrected application for Well Ho. 7 to comply with New Maxico Conservation Com specing rules for South Blanco Pictured Cliffs Pool. Campals Ferm 9-331C, dated 1/31/69, approved 1/1/69 "Subject to state approval of unorthedox location", with Well #7 located 1500' 1/North & 2100' 1/Bast lines Section 22-27M-6W. Propose to drill well with rotary tools to depth sufficient to test the Pictured Cliffs formation, top of which is anticipated at appear 2100°.  $8-5/8^{10}$ CD caming to be set at approx 200° and commented bettom to top;  $7-7/8^{10}$ M hole drilled to T.D.; well logged; if productive, set he or 5% casing with sufficient concert to protect all sense; productive some(s) will be perforated; treated if necessary; and well completed. Certified location plat attached. APR 1 4 1969 data on present productive zone and proposed new productive coations and measured and transportion depths. Give blowout IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is zone. If proposal is to drill or deepen directionally, give n subsurface preventer program, if any. FARMINGTON, N. M. ice Clerk April 11, 1969 DATE (This space for Federal or State office use) PERMIT NO. APPROVAL DATE

\*See Instructions On Reverse Side

TITLE

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either

a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well. be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963--O-711-396

## Form C=102 Superandes C=121 Effective 14-65

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 14-65 All distances must be from the outer boundaries of the Section. Well No. Lease ATLANTIC RICHFIELD COMPANY Marron WN Federal Unit Letter Section Township Range San Juan 8 West 27 North Actual Footage Location of Wells **East** 1850 1640 North feet from the feet from the line and Producing Formation Dedicated Acreages Ground Level Elev: Pool 5923 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_ Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the st of my knowledge and belief. 1640 APR 1 5 1969 Merca LAND Server Date Surveyed DIST. 3 March 18, 1969 Registered Professional Engir and/or Land Surveyor

Certificate No. 3

