NO. OF COPIES RECEIVED	5		
DISTRIBUTION	NEW MEYICO OU	CONSERVATION COMMISSION	, Econ G 104
SANTA FE	1		Form C-104 Supersedes Old C-104 and C
FILE	REQUEST	FOR ALLOWABLE	Effective 1-1-65
/		AND	C 4 5
U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	GA3
LAND OFFICE			
TRANSPORTER OIL			
GAS /			
OPERATOR 2			
PRORATION OFFICE			
Operator			
Address	Company, Successor by Merg		
501 Lincoln Tower	Bldg., 1860 Lincoln Street,	Denver, Colorado 8020	3
Reason(s) for filing (Check prop		Other (Please explain)	
New Well X	Change in Transporter of:		
Recompletion	Oil Dry C	Gas	
Change in Ownership	Casinghead Gas Cond	ensate	
If change of ownership give n	ame		
and address of previous owne			
DESCRIPTION OF WELL Lease Name	AND LEASE Well No. Pool Name, Including	Formation Kind of Leas	se Lease No.
Marron WN Federal	7 So. Blanco-Pic	tured Cliffs State, Feder	of or Fee Federal SF-078
Location	PO Branco-Fic	Judied Offilia	
_		- 0 - 1 -	D 4
Unit Letter 17 G11 ;	1610 Feet From The North L	ine and <u>1850</u> Feet From	The East
	OFF AL	8 West NMPM Sa	Tarana
Line of Section 22	Township 27North Range	o west , NMPM, Sa	n Juan County
DESIGNATION OF TRANS	SPORTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter		Address (Give address to which appro	oved copy of this form is to be sent)
		į	
None of Authorized Transporter	of Casinghead Gas or Dry Gas T	Address (Give address to which appro	oved copy of this form is to be sent)
Name of Authorized Transporter			
Name of Authorized Transporter El Paso Natural Ga	as Company	Box 990, Farmington, A	New Mexico
El Paso Natural Ga		Box 990, Farmington, N	New Mexico
El Paso Natural Ga	as Company Unit Sec. Twp. Rge.	Box 990, Farmington, A	New Mexico
El Paso Natural Ga If well produces oil or liquids, give location of tanks. nor	unit Sec. Twp. Rge.	Box 990, Farmington, No.	New Mexico
El Paso Natural Ga If well produces oil or liquids, give location of tanks. nor	Unit Sec. Twp. Rge.	Box 990, Farmington, No. Is gas actually connected? WI No. If give commingling order number:	New Mexico Hen Estimate 75 days None
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El Paso Natural Ga If well produces oil or liquids, give location of tanks. nor lift this production is comming! COMPLETION DATA Designate Type of Compate Spudded 1/30/69. Elevations (DF, RKB, RT, GR, 5923 grd level Perforations 2071:-91 & 2098-2121 HOLE SIZE 12-1/1:" 7-7/8" TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan Length of Test GAS WELL	Unit Sec. Twp. Rge. Ide Company Control Con	Box 990, Farmington, A Is gas actually connected? No. I, give commingling order number: New Well Workover Deepen X Total Depth 2200! Top Oil/Gas Pay 2068 Top FM. 2074!—top perfs ND CEMENTING RECORD DEPTH SET 186! 2199! 2080! after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas in Casing Pressure) Water-Bbls.	None Stimate 75 days None Plug Back Same Rest Diff. Rest P.B.T.D. 2166' Tubing Depth 208C' Depth Casing Snoe 2199' SACKS CEME T 120 Sx Cl. "Ad Addys 100 sx"light" .200 sx C
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El Paso Natural Ga If well produces oil or liquids, qive location of tanks. nor If this production is comming! COMPLETION DATA Designate Type of Com Date Spudded Conder-1/30/69. Elevations (DF, RKB, RT, GR, 5923 grd level Perforations 2071:-91 & 2098-2121 HOLE SIZE 12-1/1:11 7-7/811 TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1790	Unit Sec. Twp. Rge. Ided with that from any other lease or pool Impletion - (X) X Date Compl. Ready to Prod. 5/28/69 etc., Name of Producing Formation Pictured Cliffs W/ 2 jet holes/foot TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 1-3/2" 2-3/8" CST FOR ALLOWABLE (Test must be able for this continued in the second of	Box 990, Farmington, A Is gas actually connected? No. I, give commingling order number: New Well Workover Deepen X Total Depth 2200! Top Oil/Gas Pay 2068 Top FM. 2074!—top perfs ND CEMENTING RECORD DEPTH SET 186! 2199! 2080! after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas in Casing Pressure) Water-Bbls. Bbls. Condensate/MMCF	None Stimate 75 days None Plug Back Same Rest Diff. Rest P.B.T.D. 2166! Tubing Depth 208C! Depth Casing Shoe 2199! SACKS CEME T 120 Sx Cl. "Ad / Addvs 100 sx"light" 200 sx Cl. I and must be equal to or exceed top allowing the same of
El Paso Natural Ga If well produces oil or liquids, qive location of tanks. nor. If this production is comming! COMPLETION DATA Designate Type of Com Date Spudded L/30/69. Potary = 5/2/69 Elevations (DF, RKB, RT, GR, 5923 grd level Perforations 2071-91 & 2098-212! HOLE SIZE 12-1/L!! 7-7/8!! TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Unit Sec. Twp. Rge. Ided with that from any other lease or pool Impletion - (X) X Date Compl. Ready to Prod. 5/28/69 etc., Name of Producing Formation Pictured Cliffs W/ 2 jet holes/foot TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 1-3/2" 2-3/8" CST FOR ALLOWABLE (Test must be able for this continued in the second of	Box 990, Farmington, A Is gas actually connected? No. I, give commingling order number: New Well Workover Deepen X Total Depth 2200! Top Oil/Gas Pay 2068 Top Fm. 2074!—top perfs ND CEMENTING RECORD DEPTH SET 186! 2199! 2080! after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas in Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	None Stimate 75 days None Plug Back Same Rest Diff. Rest P.B.T.D. 2166! Tubing Depth 208C! Depth Casing Shoe 2199! SACKS CEME T 120 Sx Cl. "Ad /Addys 100 sx" light" ,200 sx 0 I and must be equal to or exceed top alid lift, etc.) Choke Size Gravity of Chony St. 3 Choke Size
El Paso Natural Ga If well produces oil or liquids, give location of tanks. nor If this production is comming! COMPLETION DATA Designate Type of Com Date Spudded Grudcer-1/30/69. Fotary - 5/2/69 Elevations (DF, RKB, RT, GR, 5923 grd level Perforations 2071:-91 & 2098-2121 HOLE SIZE 12-1/1:11 7-7/811 TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1790	Unit Sec. Twp. Rge. Ided with that from any other lease or pool Impletion - (X) X Date Compl. Ready to Prod. 5/28/69 etc., Name of Producing Formation Pictured Cliffs W/ 2 jet holes/foot TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 1-3/2" 2-3/8" CST FOR ALLOWABLE (Test must be able for this continued in the second of	Box 990, Farmington, A Is gas actually connected? No. I, give commingling order number: New Well Workover Deepen X Total Depth 2200! Top Oil/Gas Pay 2068 Top FM. 2074!—top perfs ND CEMENTING RECORD DEPTH SET 186! 2199! 2080! after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas in Casing Pressure) Water-Bbls. Bbls. Condensate/MMCF	None Stimate 75 days None Plug Back Same Rest Diff. Rest P.B.T.D. 2166! Tubing Depth 208C! Depth Casing Shoe 2199! SACKS CEME T 120 Sx Cl. "Ad /Addvs 100 sx" light" 200 sx Cl. I and must be equal to or exceed top allowing the same of the same

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

Chief Office Clerk

June 9, 1969

" /Addvs. .200 sx Cl C

JUN 1,0 1969 APPROVED Original Signed by Emery C. Arnold SUPERVISOR DIST. #3

This form is to be filed in compliance with RUL_ 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.