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TRANSPORTER	OIL
	GAS 1
OPERATOR	2
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

I. Operator
Atlantic Richfield Company, Successor by Merger to Sinclair Oil Corporation
Address
501 Lincoln Tower Bldg., 1860 Lincoln Street, Denver, Colorado 80203
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Marron WN Federal	7	So. Blanco-Pictured Cliffs	State, Federal or Fee Federal	SF-078178
Location				
Unit Letter	"G"	1640 Feet From The	North Line and	1850 Feet From The
Line of Section	22	Township	27North	Range
			8 West	NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	Box 990, Farmington, New Mexico	
If well produces oil or liquids, give location of tanks. none	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected?	When
	No.	Estimate 75 days

If this production is commingled with that from any other lease or pool, give commingling order number: None

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest.	Diff. Restv.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Spudder - 4/30/69.	5/28/69	2200'	2166'					
Rotary - 5/2/69	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Elevations (DF, RKB, RT, GR, etc.)	Pictured Cliffs	2068' Top fm.	2080'					
5923' grd level		2074'-top perms	Depth Casing Shoe					
Perforations			2199'					
2074-91 & 2098-2124' w/ 2 jet holes/foot								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	186'	120 Sx CL "A" / Addvs.					
7-7/8"	4-1/2"	2199'	100 sx "light" 200 sx CL					
	2-3/8"	2080'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1790	24.5 hr	-	-
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Pitot	72 hr- 620#	72 hr - 625#	2" opn tbgs.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. E. Brown
Chief Office Clerk
(Signature)
(Title)

June 9, 1969
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 10 1969
BY Original Signed by Emery C. Arnold
SUPERVISOR DIST. #3
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.