Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Drawer DD, Artesia, NM 8821	0	P. Santa Fe, Ne	O. Box 208						
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87	7410								
I.	REQUES	ST FOR ALLO TRANSPORT			_				
Operator						Well API No.			
Amoco Production C		3004520444							
1670 Broadway, P.		enver, Colo	orado 80	201					
Reason(s) for Filing (Check proper to New Well	•	inge in Transporter o		Other (Please exp	lain)	·			
Recompletion []	Oil	Dry Gas	и: []						
Change in Operator	Casinghead Ga	s Condensate							
If change of operator give name and address of previous operator	Tenneco Oil E	& P, 6162	S. Willow	v, Englewoo	od, Colo	rado 80	155		
II. DESCRIPTION OF WE Lease Name		No. Pool Name,	Laber E				 :		
DRYDEN LS	, T	-	TH (PICT CLIFFS) FEDE			Lease No. RAL NM012200			
Location		PERIOD E	111) 111000	or college		MAL	_ MIO1.	2200	
Unit LetterI	: 1840	Feet From 11	he FSL	Line and 800	F	cet From The	FEL	Line	
Section 28 Ton	vnship28N	Range8W	 -	, NMPM,	SAN J	UAN		County	
III. DESIGNATION OF TI	RANSPORTER O	F OIL AND N	ATURAL G	AS.					
Name of Authorized Transporter of (ONI [] or C	ondensale 💢		(Give address to w	hich approved	copy of this fo	rm is so be se	nı)	
-						copy of this fo		ni)	
EL PASO NATURAL GAS If well produces oil or liquids,	COMPANY Sec.		P. O. BOX 1492, EL PASO Is gas actually connected? When			*			
give location of tanks.	1 1	Twp.	v.Re. 12 Rap ac	ually connected?) when	1 7			
If this production is commingled with	that from any other lea	se or pool, give com	umingling order	number:					
IV. COMPLETION DATA	lou	Well Gas W	rell Norm N		1.5	1 5 5 1		- harring	
Designate Type of Complete		Well Gas w	en i Liem M	'ell Workover	Deepen] Plug Back]: 	Same Res'v	Diff Res'v	
Date Spudded	e Spudded Date Compl. Ready to Prod.		Total De	Total Depth		P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/O	Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing	Shoe		
									
LIOUE COME		NG, CASING A & TUBING SIZE	ND CEMEN						
HOLE SIZE	CASING		DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQU	UEST FOR ALLO)WABLE				J			
OIL WELL (Test must be a)	ter recovery of total vo	lune of load oil and	musi be equal to	or exceed top allo	owable for this	depth or be fo	r full 24 hour	s.)	
Date First New Oil Run To Tank	Date of Test		Producing	Method (Flow, p.	mp, gas lýt, e	(c.)			
Length of Test	Tubing Pressure	Casing Pr	Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - B	Water - Bbis.		Gas- MCF			
GAS WELL									
Actual Prod. Test - MCF/D	Length of Test	Bbls. Con	Bbls. Condensale/MMCF			Gravity of Condensate			
esting Method (pilot, back pr.)	Tubing Pressure	(Shut-in)	Casing Pro	Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIF	TCATE OF CO	MDITANCE	—			L			
I hereby certify that the rules and n				OIL CON	ISERV	ATION D	IVISIO	N	
Division have been complied with is true and complete to the best of			Da	ite Annrove	d MA	N 08 199	og.		
J. L. Hampton				3 N d 1					
Signifure I. I. Hampton	Sr Chaff A:		- Ву	_	IPFBV:e	ION DIGE	T		
J. L. Hampton Sr. Staff Admin. Suprv. Title Janaury 16, 1989 303-830-5025				SUPERVISION DISTRICT # 3					
	30	J-0JU~JU Z	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

303-830-5025 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.