Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

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na raiot			IU IHA	NOP	On I OIL	AND INA	, OI IAL	<u>ے۔۔۔ی</u>	Well A				
perator AMOCO PRODUCTION COMPANY							3004520444						
dress)O 8020	1									
P.O. BOX 800, DENV		TOKAL	JU 0020			Oth	es (l'lease es	(plain)					
ew Well	·,		Change in	Transpo	orter of:	T			•				
completion		Dil		Dry G	_								
nange in Operator		Casinghea	d Gas 🗌	Conde	nsate 1								
hange of operator give name address of previous operator													
DESCRIPTION OF W	ELL A	ND LE	ASE										
DRYDEN LS			Well No.	Pool N BL	lame, Includi ANCO SC	ng Formation OUTH (PI	CT CLIF	FS)		Lease DERAL	1	12200	
Ocation			1840	Feet F	rom The	FSL	e and	800) Fo	et From The	FEL	Line	
28 _	ownship	28	3N	Range	8W	. N	MPM,		SA	N JUAN		County	
I. DESIGNATION OF	TRANSI	PORTE	R OF O	IL AN	ND NATU	RAL GAS	un autanaan t	المناهب ا	anne aus d	copy of this f	orm is to be se	nt)	
Name of Authorized Transporter of MERIDIAN OIL INC.	(Oil		or Conde	sale		Vooters (C)	AE OVER CITY OF						
	(Carina)	head Gas or Dry Gas			v Gas -	3535 EAST 30TH STREET, FARMINGTON, NM 87 Address (Give address to which approved copy of this form is to be sent)							
Varue of Authorized Transporter of E.L. L'ASO NATURAL G	AS CON	IPANY				P.O. BOX 1492, EL PASO				0, TX			
(well produces oil or liquids, ive lucation of tanks.	1	Unit	Soc.	Twp.	Rge.	ls gas actual	lly connected		When				
this production is commingled w	ith that fro	om any of	her lease or	pool, g	ive comming	ling order nur	nber:						
V. COMPLETION DAT	A									Nua Back	Same Res'v	Dill Res'v	
Designate Type of Conu		 (X)	Oil Wel	1 	Gas Well	New Well	Workove	r 	Deepen	Plug lisick	25the Ker A	L. Kest	
Pale Spudded		Date Compl. Ready to Prod.				Total Depth	Total Depth				P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.	.,	Name of Producing Formation				Top Oil/Gai	Top Oil/Gas Pay				Tubing Depth		
						1				Depth Cau	ng Shoe		
l'erforations													
			TUBING	, CAS	ING AND	CEMENT	ING REC	ORD					
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
						<u> </u>							
										+			
										-			
V. TEST DATA AND R	rotteer	r EAD	ALLOW	/ARL	F	<u>i</u>							
V. TEST DATA AND RI OIL WELL (Test must)	rigues Se after res	covery of	iotal volum	e of loa	d oil and mu	ss be equal to	or exceed 10	p allow	able for th	us depth or be	for full 24 ho	ws.)	
Date First New Oil Run To Tank		Date of				Producing	Method (Flo	w, pun	p, gas lift.	eic.)			
						Casing Pu		<u> </u>	0 14	Charles Siz	£		
Length of Test		Tubing I	Tessure			January 1	UE	i E	1 4	<u> </u>			
Actual Prod. During Test		Oil - Bb	is.			Water - I	N	00.	1001	G	•		
a a way t		L					. –		1991.				
GAS WELL Actual Front Test - MCT/D		Leagth o	of Test			Bbls. Con-			4. D	Ciavity of	Condensate		
,						J	e e e	DIST		Choke Sid	·	·	
lesting Method (paot, back pr.)		Tubing Pressure (Strut-in)				Casing Pro	essure (Shul-	10)		CHOKE SI	~		
VI. OPERATOR CER	TIFIC	ATE (OF COM	iPLI/	ANCE			· ONI	CED/	/ΔΤΙΩΝ	DIVISI	ON	
I hereby conify that the rules	and regula	lone of	the Oil Con	ECTVALIO	0	11	OIL		o⊑n\			J.,	
Division have been complied	with and t	that the ii	HOUMAHOU I	gaven an	oove	_			1	FEB 2	5 1881		
is true and complete to the be	est of may be	unowiedge	c and belief	•		Da	ate Appr	OVEC			1		
NIII	lui-					_	_		3.	ج زير	2/	•	
Signature Doug W. Whaley, Staff Admin. Supervisor						By	SUPERVISOR DISTRICT #3						
Printed Name February 8, 199				110	le	Ti	tle						
Date 193	, 1		303	-830 iclephor	1=4 <u>280</u> ne No.	·							

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.