

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

070 FARMINGTON, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Gail M. Jefferson, Rm 1942

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1840FSL 800FEL Sec. 28 T 28N R 8W Unit I

5. Lease Designation and Serial No.

NM 012200

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Dryden LS #5

9. API Well No.

3004520444

10. Field and Pool, or Exploratory Area

South Blanco Pictured Cliffs

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Bradenhead Repair

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company has performed a Bradenhead Repair on the above referenced well per the attached procedures.

If you have any technical questions please contact Lara Kwartin at (303) 830-5708 or myself for any administrative concerns.

RECEIVED
MAY - 8 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Gail M. Jefferson Title Sr. Admin. Staff Asst. Date 04-26-1995

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by _____ Title _____
Conditions of approval, if any:

MAY 01 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC
FARMINGTON DISTRICT OFFICE
BY W

Dryden LS #5 - Well Repair

3/23/95 - MIRU HES CMTR's & Mixed sand & Barite Plg. Let plg settle & tried to tst csg to 1000#. Csg bled off to 600# in 1 min. MIRU HES loggers & TIH w/CBL, CCL & GR logs. Logged interval from 1390' to surface. Cmt top noted @ 830'.

3/31/95 - MIRUSU & Spot equip. RU pmp & press tst'd Barite plg & plg held press. RU HES perf & TIH w/squeeze gun & shot 2 holes @ 210'. Est well wold circ & RD HES perf. MIRU HES cmt'rs & cmt'd bradenhead with 125 sx Class b Cement. Circ 5 bbls good cmt to pit.

TIH w/bit & drilled out cmt from 130' to 230'. Tried to test csg to 500# & csg bled off to 0# in 45 sec. pumped into squeeze holes @ 210' @ 1bpm @ 700#. WO HES & Squeezed well w/25 sx Class B cmt with press of 300#.

Let cmt set. TIH w/bit & drilled cmt & fell out of cmt @ 215'. RU & press tst'd squeeze & well would not hold. Had water flow to surface thru csg. Moved in HES & squeezed holes with thixo type cmt.

TIH & tag cmt, drilled out cmt & TOH & press tst'd csg. TIH w/bit & c/o fill to pbtd. Plug back top 2,000' bottom hole depth 2,332'. TOH w/bid. Prep to TIH w/mill to pbtd & TOH w/drill pipe.

Press reading - 340#, csg, TIH w/mill to 605' & could not go below that depth. TOH w/mil & TIH w/swab cups and went to 2100' w/swab. TOH w/swab & TIH w/1.25" d.p. & TOH w/d.p. laying dn.

4/11/95 NUWH & RDMOSU.