Form 3160-5 (June 1990)

Approved by

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person k

ntations as to any matter within its juris

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

09-13-1995

Staff Assistant

vingly and willfully to make to any department or agency of the United States any selections and statement of agency of the United States any selections and statement of the United States any selections.

APPROVED

DIGTE OT MANAGER

BUREAU OF LAND MANAGEMENT RECEIVED SUNDRY NOTICES AND REPORTS ON WELL'S MAIL ROOM n and Serial No. NM-012202 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals" 557 14 Pi 2: [] 070 FARINGTON, NN 7. If Unit or CA, Agreement Designation 1. Type of Well Oil Well ⊠ Gas Well B. Well Name and No. 2. Name of Operator Attention: Bolack B LS **Amoco Production Company** 9. API Well No. Patty Haefele 3. Address and Telephone No. 3004520446 (303) 830-4988 P.O. Box 800, Denver, Colorado 80201 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) **Blanco Pictured Cliffs** 11. County or Parish, State 1090' FNI 1805' FEL Sec. 33 T 28N R 8W UNIT B San Juan New Mexico CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Recompletion New Construction lugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Altering Casing Other Demand letter Conversion to Injection Final Abandonment Notice Dispose Water (Note: Report results of multiple com Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work . If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Amoco Production Company has plugged and abandoned the subject well per the following: MIRUSU 12/26/94. Plugback 2043-2040 ft with cement retainer. Set tension packer at 914', held; set again at 1310', held. Plugback 2170-2099 ft with cement retainer. Plugback 2040-1200 ft with 23 sx of Class B neat cement. Perforated 1200-1201 ft with 2 JSPF. Plugback 1161-1158 ft with cement retainer. Squeeze 1010-1200 ft with 32 sx Class B neat, 15.6 ppg, 1.180 cuft/sx, avg rate 1.0 bpm, max rate 1.0 bpm. Plugback 1158-500 ft with 18 sx of Class B neat cement. Perforated 200-201 with 2 JSPF. Wouldn't circulate. Squeeze 20-200 ft with 142 sx Class B neat, 15.6 ppg, 1.180 cuft/sx, avg rate 1.0 bpm, max rate 1.0 bpm. Plugback 200-0 ft with 28 sx of Class B neat cement. Plumped 5 sx of Class B neat down bradenhead to 20 ft (with BLM approval - W. Townsend) since we couldn't circulate. Cut off wellhead. Install P&A marker. RDMOSU 12/28/94. Please reference letter dated August 29, 1995. OIL CON. DIV.

Title

Title

NMCCD



United States Department of the Interior MAIL ROUM

BUREAU OF LAND MANAGEMENT

95 SEP 14 PM 2:01

Farmington District Office 1235 La Plata Highway Farmington, New Mexico 87401

070 FranKINGTON, NM

IN REPLY REFER TO: NMNM-12202 et al.(WC) 3162.3-4 (07337)

CERTIFIED--RETURN RECEIPT REQUESTED Z 382 145 329

Amoco Production Co. Attn: Ms. Patty Haefele P.O. Box 800 Denver, CO 80201

AUG 29 1995

Dear Ms. Haefele:

Reference is made to the following wells located in San Juan County, New Mexico:

- 1) No. 7 Bolack B LS, 1090' FNL & 1805' FWL Sec. 33, T. 28 N., R. 8 W., Lease NMNM-12202, plugging plans approved August 4, 1994;
- 2) No. 2 Hughes C, 990' FNL & 1650' FEL Sec. 27, T. 29 N., R. 8 W., Lease NMSF-078049, plugging plans approved June 27, 1994;
- 3) No. 2 Ginther Gas Com, 2310' FSL & 1850' FWL Sec. 13, T. 27 N., R. 13 W., Lease NMSF-078099, plugging plans approved August 5, 1994;
- 4 No. 1 Leeper Gas Com C, 820' FSL & 1850' FWL Sec. 34, T. 32 N., R. 10 W., Lease NMSF-078604A, plugging plans approved July 27, 1994;
- 5) No. 1 Gallegos, 1785' FNL & 1850' FEL Sec. 29, T. 26 N., R. 11 W., Lease I-149-IND-7971, plugging plans approved August 4, 1994;
- 6) No. 2E Navajo, 1660' FSL & 870' FWL Sec. 28, T. 26 N., R. 11 W., Lease I-149-IND-7971, plugging plans approved August 5, 1994;

These wells have been approved for plugging for over a year. If the wells have been plugged, you are required to submit a subsequent report of abandonment. If the wells have not been plugged, you are required to inform this office when the work is scheduled to be performed.

You have 30 days to comply with this order. The 30 days commences upon receipt of this letter or seven days from the date it is mailed, whichever is less. Failure to comply within the 30 days will result in strict enforcement of 43 CFR 3163.1.

SRBU RECEIVED

AUG 3 1 1995

ADMINISTRATIVE GROUP