ſ	NO. OF COPIES RECEIVED			•
Į	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
	SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65
}	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	" SEPTIME
ļ	TRANSPORTER OIL /			/ REFLIATO!
	GAS			1000
_	PRORATION OFFICE			MAY 1 S 1989
I.	Operator			OH TON COM.
	R1 Paso Natural Gas Company Address			
	Box 990, Farmington, New Mexico - 87401			
	leason(s) for filing (Check proper box) Other (Please explain)			
	New Weli	Change in Transporter of:	- 1	
	Recompletion Change in Ownership	Cil Dry Go Casinghead Gas Conder		
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND L	EASE Well No. Poc. Name, Including F	ormation Kind of Lease	_ease No.
	Florence C	13 So. Blanco Pic	stared Cliffs State, Fegral	or Fee NM 03549
	Location		1150	Tio ma
	Unit Letter C : 900	Feet From The North Lir	ne and 1450 Feet From T	ne West
	Line of Section 29 Tows	nship 281 Range	SW , NMPM, SAM	Juan County
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate X	As Address (Give address to which approve	ed copy of this form is to be sent)
	El Paso Natural Gas		Box 990, Farmington, N	ew Mexico - 87401
	Name or Authorized Transporter of Cast	nghead Gas or Dry Gas 📆	Address (Give address to which approve	ed copy of this form is to be sent)
	El Paso Natural Gas (Box 990, Parmington, I	
	If well produces oil or liquids, give location of tanks.	Unit Sen. Twp. Rge. C 29 28 81	is gas dotumily connected? when	•
	If this production is commingled with		give commingling order number:	
	COMPLETION DATA			Flug Back Same Resty, Diff. Resty.
	Designate Type of Completion	n=(X) Cil Well Gas Well	New Weil Workover Deepen	. Sume Ness Dill. Nes v.
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	4-5-69	4-30-69	2297'	2287'
	Elevations (DF, RKB, RT, GR, etc.		Top 10 /Gas Pay	Tubing Depth Tubingless Completion
	5843' GL Perforations	Pictured Cliffs	2170	Depth Casing Shoe
	2170-74', 2190-94', 2204-14'			
		TUBING, CASING, AN	D CEMENTING RECORD	CACKE CENENT
	HOLE SIZE	CASING & TUBING SIZE	131'	SACKS CEMENT
	12 1/4" 6 3/4"	2 7/8"	2297 '	160 Sks.
			1	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	, etc.)
				Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prog. During Tes:	Od - 381s.	Water-Sbis.	Gas-MCF
		i		
	GAS WELL Actual Frod. Test-MOF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	1280	3 Hours		!
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	Calculated A.O.F.		856 3/4"	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION MAY 1 2 1000	
	I hereby certify that the rules and regulations of the Off Conservation		APPROVED	MAY 1, 2, 1969
			The second se	Emery C. Arnold
	above is true and complete to the	Total or my minutes and protect	TITLE	
	O. Said	nal Signed F. H. WOOD	! ∤	
	UriCit	IN DIRITED I. II. HOUD	Il This form is to be filed in o	ompliance with RULE 1104.

(Signature)

(Title)

(Date)

Petroleum Engine

May 5, 1969

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.