

NEW MEXICO OIL CONSERVATION COMMISSION WELL DELIVERABILITY TEST REPORT FOR 19 69

Form C122-A
Revised 1-1-68

POOL NAME So. Blanco	POOL SLOPE n = .85	FORMATION Pictured Cliffs	COUNTY San Juan
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87-007

COMPANY El Paso Natural Gas			WELL NAME AND NUMBER Florance "C" No. 13		
UNIT LETTER C	SECTION 29	TOWNSHIP 28	RANGE 8	PURCHASING PIPELINE El Paso Natural Gas Co.	
CASING O.D. - INCHES 2.875	CASING I.D. - INCHES 2.441	SET AT DEPTH - FEET 2297	TUBING O.D. - INCHES No tubing	TUBING I.D. - INCHES	TOP - TUBING PERF. - FEET
GAS PAY ZONE FROM 2170 TO 2214		WELL PRODUCING THRU CASING XX TUBING		GAS GRAVITY .658	GRAVITY X LENGTH 1428
DATE OF FLOW TEST FROM 7-17-69 TO 7-24-69			DATE SHUT-IN PRESSURE MEASURED 4-30-69		

PRESSURE DATA - ALL PRESSURES IN PSIA

(a) Flowing Casing Pressure (DWt) 177	(b) Flowing Tubing Pressure (DWt) 177	(c) Flowing Meter Pressure (DWt) 856	(d) Flow Chart Static Reading -	(e) Meter Error (Item c - Item d) 856	(f) Friction Loss (a-c) or (b-c) 0	(g) Average Meter Pressure (Integr.) 177
(h) Corrected Meter Pressure (g+e) 177	(i) Avg. Wellhead Press. $P_t = (h+f)$ 177	(j) Shut-in Casing Pressure (DWt) 856	(k) Shut-in Tubing Pressure (DWt) -	(l) P_c = higher value of (j) or (k) 856	(m) Del. Pressure $P_d = \frac{80}{685} P_c$ 80	(n) Separator or Dehydrator Pr. (DWt) for critical flow only

FLOW RATE CORRECTION (METER ERROR)

Integrated Volume - MCF/D 155	Quotient of $\frac{\text{Item c}}{\text{Item d}}$ 1.0000	$\sqrt{\frac{\text{Item c}}{\text{Item d}}}$ 1.0000	Corrected Volume 155 MCF/D
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WORKING PRESSURE CALCULATION

$(1-e^{-s})$ Friction Neg.	$(F_c Q_m)^2 (1000)$	$R^2 = (1-e^{-s}) (F_c Q_m)^2 (1000)$	P_t^2	$P_w^2 = P_t^2 + R^2$ Use P_t^2	$P_w = \sqrt{P_w^2}$ 177
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DELIVERABILITY CALCULATION

$D = Q \left[\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} \right]^n =$	155	$\left(\frac{263511}{701407} \right)^n =$	$(0.3756)^n =$	0.4350	$=$	67 MCF/D
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REMARKS: New well 1st. Del. June 13, 1969

SUMMARY

Item h	177	Psia
P_c	856	Psia
Q	155	MCF/D
P_w	177	Psia
P_d	685	Psia
D	67	MCF/D

Company **EL PASO NATURAL GAS COMPANY**
By **H. E. McAnally** H. E. McAnally
Title **Well Test Engineer**
Witnessed By
Company

