STATE OF NEW MEXICO **ENERGY AND MINERALS DEPARTMENT**

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LAND OFFICE		Π
	OIL	T
TRANSPORTER	GAS	
OPERATOR		
PRORATION OFFICE		T

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83

REQUEST FOR ALLOWABLE AND

PERATOR								
RORATION OFFICE		AU ⁻	THORIZ	ZATION TO	TRANSP	PORT OIL AND NATUR	RALGAS (D) 序 向 仮	9 00 -
Operator							1/1/ 5 (1)	
Tenneco Oil Co	ompany 🗲						RAL GAS DECE	
Address								1405
P. O. Box 324	9, Engle	ewood, Co	90	155			plain) OIL CON	- 00
Reason(s) for filing (Check p	proper box)					Other (Please ex	plain)	· DIV
New Well	Change	e in Transporter	of:				DIST.	3 , 4,
Recompletion		Dil		Dry G	as			
Change in Ownership		Casinghead Gas		Conde	ensate	Well Na	ame	
change of ownership give and address of previous ow		El Paso	Natu	ral Gas,	P.O.	Box 4990, Farm	ington, NM 87499	
. DESCRIPTION OF	WELL AN	D LEASE						Laces No.
ease Name		W	ell No.	Pool Name, Inc	•		Kind of Lease USA State, Federal or Fee	
Florance C LS			13	So. Bla	anco-P(3 	N	M 03549
Location							1450	1.1
C		990	-	Feet From The	N	Line and	1450 Feet From T	he
Unit Letter	·			_ 1 0011 10111 1110			_	•
Line of Section 2	9	Townsl	nip	28N		Range 8W	, _{NMPM} , San J	uan County
Conoco Inc. S Name of Authorized Transpo El Paso Natur	orter of Casinghe	Transpor	ory Gas ⊃X			P. O. Box 49	O, Hobbs, NM 8824 ch approved copy of this form is to a 90, Farmington, N When	pe sent)
		Unit	Sec.	Twp.	Rge.	is gas actually connected?	i vvnen	
If well produces oil or liquids give location of tanks.	s, 	C	29	28N	<u> </u> 8W	Yes		
this production is comming	led with that from	m any other lease	or pool, g	ive commingling	order numbe	· · · · · · · · · · · · · · · · · · ·		
NOTE: Complete Pa	arts IV and	V on revers	e side	if necessary	/.			
/I. CERTIFICATE O	F COMPLIA	ANCE				1	OIL CONSERVATION DIV	VISION SEP, 10 6 191
hereby certify that the rules	s and regulation	ns of the Oil Con	servation the best	Division have be of my knowledg	en complied e and belief.	APPROVER	170)/	<u> </u>
vith and that the information						BY	per. Jany	
vith and that the informatic	J							
vith and that the informatic	et N	ncl).				TITLE	0	SUPERVISOR DISTRICT
vith and that the informatic	t M	Jekim	y			This form is to be filed in	n compliance with RULE 1104.	
with and that the information	t M	PKunn (Signature)	y_			This form is to be filed in	llowable for a newly drilled or deep	ened well, this form must be accon
or. Regulatory	t M		y_			This form is to be filed in If this is a request for al panied by a tabulation of the	llowable for a newly drilled or deep he deviation tests taken on the wel	ened well, this form must be according to the control of the contr
Sio	t M		y_			This form is to be filed in If this is a request for al panied by a tabulation of the	llowable for a newly drilled or deep he deviation tests taken on the wel must be filled out completely for allo	ened well, this form must be accor in accordance with RULE 111, wable on new and recompleted wall
Sio	t M	t	<i>y</i>			This form is to be filed in If this is a request for al panied by a tabulation of th All sections of this form r Fill out only Section I, II, or other such change of co	llowable for a newly drilled or deep he deviation tests taken on the wel must be filled out completely for allo III, and VI for changes of owner, we	ened well, this form must be accon I in accordance with RULE 111. I wable on new and recompleted wall: Il name and or number, or transporte

Form C-104 Revised 10-01-78 Format 06-01-83 Page 2

Sign of Marketina and

esting Method (pilot, back pr.)	Tubing Presseure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
ctual Prod. Test - MCF/D	tength of Test	Bbls Condensate/MMCF	Gravity of Condensate
¥S MELL			
ctual Prod. Dunng Test	.eid8 · IrO	Water - Bbis.	G92 · MCF
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
late First New Oil Run To Tanks	Date of Test	Producing Method /Flow. pump. gas lift, etc.)	
SEQUES ONA ATAO TEST.	FOR ALLOWARIE OIL WELL	(Test must be after recovery of total volume of io	i 10) aidewolis goi baaxe 10 of leupa ad Izum bne lio beo
TEST DATA AND REQUES	FOR ALLOWARIE OIL WELL	(Test must be after recovery of total volume of lo	oad oil and must be equal to or exceed top allowable for
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	CASING & TUBING SIZE		SACKS CEMENT SACKS CEMENT
	CASING & TUBING SIZE	DEPTH SET	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Tubing Depth SACKS CEMENT SACKS CEMENT
HOFE SIZE	TUBING, CASING, A TUBING SIZE	лр семеитімG весовр	Depth Casing Shoe

A SECTION SHOPE