DRILL 🔝

/_ SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

PLUG BACK

Form app	roved.	
Budget Br	reau No.	42-R142
145	-	

UNITED	STATES
DEPARTMENT O	F THE INTERIOR

GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

DEEPEN []

5.	LEASE	DESIGNATION	AND	SERIA	L NO.
		04208			
6.		IAN, ALLOTTE	E OR	TRIBE	NAME

7. UNIT AGREEMENT NAME

OIL WELL	GAS WELL OTHER		INGLE MULTI	PLE [8.	FARM OR LEASE NAME		
2. NAME OF OPERATOR			And the second second		McGilley		
3. ADDRESS OF OPERATOR	al Cas Corpany		SFT-IA	9.	WELL NO.		
		e	/ KLULIYE	D\ 10.	FIELD AND POOL, OR W	ZII DCATI	
4. LOCATION OF WELL (ington New York Report location clearly and	in accordance with any	state requirements.*)				
At surface	'a, 800's		APR 9 196	9 11.	SEC., T., R., M., OR BLK AND SURVEY OR AREA	ed Cliffs	
At proposed prod. zo	one		OIL CON CON	vi. /	8 c. 15, T-2	B-N, R-9-V	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OFFIC	DIST. 3	12.	COUNTY OR PARISH 13	3. STATE	
15. DISTANCE FROM PROI	POSED*	16 N	O. OF ACRES IN LEASE	7 NO OF AC	Son Juan	New Maxico	
LOCATION TO NEARES PROPERTY OR LEASE	ST	10. 3			77. NO. OF ACRES ASSIGNED TO THIS WELL 160.00		
18. DISTANCE FROM PRO		19. P	19. PROPOSED DEPTH		20. ROTARY OR CABLE TOOLS		
OR APPLIED FOR, ON T	HIS LEASE, FT.		23401	Potary			
	hether DF, RT, GR, etc.)			2	2. APPROX. DATE WORK	WILL START*	
<u>ඉවර්3' GL</u> ^{23.}							
23.	I	PROPOSED CASING AN	D CEMENTING PROGR.	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT		
12 1/4	8 5/8"	24#	120'	🤧 Ska.	to circulate		
6 3/4"	27/5"	6.4	2340'		to fill from	total cepti	
Selectively y	erforate and sa	ad water fractu	ne the Historic	i (liffs f	ornation.		
			-	REC	MINED		
The NE/4 of a	ection 15 is dec	licated to this	well.	600	3 1943		
			į.	<i>,</i> , , , , , , , , , , , , , , , , , ,			
				U. S. SEO	LOGICAL SURVEY	<u> </u>	
IN ABOVE SPACE DESCRIB zone. If proposal is to preventer program, if a	e PROPOSED PROGRAM: If p drill or despen directiona	proposal is to deepen or p lly, give pertinent data	olug back, give data on p on subsurface locations ar	resent productly	e zone and proposed ne	w productive Give blowout	
	riginal signed by						
SIGNED	arl E. Matthews	TITLE	Petroleum Engi	neer	DATE	<u>i9</u>	
(This space for Fed	eral or State office use)						
PERMIT NO.			APPROVAL DATE				
/,	,				· · · · · · · · · · · · · · · · · · ·		
APPROVED BY	, <u> </u>	TITLE			DATE		
CONDITIONS OF APPRO	TAT. IF ANY						

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

な U.S. GOVERNMENT PRINTING OFFICE:1963—O-711-396



NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Ren (+) Supersedes (+)28

1760

All distances must be from the outer boundaries of the Section EL PASO NATURAL GAS COMPANY MC CULLEY (NM-04208) H 15 28-N SAN JUAN 11.50 NOR TH 800 EAST 5883 PICTURED CLIFFS AZTEC PICTURED CLIFFS 160.00 1. Outline the acreage dedicated to the subject well by colored pencil or hachuse marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rovalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? If answer is "yes." type of consolidation __ Committlestice If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information con-00 tained herein is true and complete to the A of my knowledge and belief. Original signed by Carl E. Matthews Fetroleum Engineer 800 SF-077111 NM-04208 **MP11** 6, 1969 I hereby certify that the well-location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same s true and correct to the best of my OIL CON. COM DIST. JANUARY 20, 1969