STATE OF NEW MEXICO ENERGY AND MINEFALS DEPARTMENT

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SANTA FE		П
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U.S.G.S.		
LAND OFFICE		T
	OIL	T
TRANSPORTER	GAS	
OPERATOR		
PRORATION OFFICE		

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1							- 60	TO N W E	<u></u>
Operator Tenneco Oil Company	E-C-C-D-D-D-D-D-D-D-D-D-D-D-D-D-D-D-D-D-	D.,					DEU	GHAR	WW = V
Address							17(-		9
P. O. Box 3249, Eng	lewood, CO	80	155			· · · · · · · · · · · · · · · · · · ·	SEP	06 1985	
Reason(s) for filing (Check proper box)						Other (Please exp	olain)	ON. DIV	1.
New Well Cha	nge in Transporter of	f:					OIL	O14. D1.	· ·
Recompletion	Oil		Dry G	as				oist. 3	
Change in Ownership	Casinghead Gas		₩ Cond	lensate		Well Na	rwe		
If change of ownership give name and address of previous cwner	El Paso	Natu	ıral Gas	, P.O.	Box 4	990, Farmi	ington, NM 8	7499	
II. DESCRIPTION OF WELL A							•		
Lease Name		l No.	Pool Name, Inc		ation		Kind of Lease State, Federal or Fee	USA	Lease No.
McCulley LS		6	Aztec-	PC				NM	04208
Location							000	-	
Unit Letter	: 1460		_ Feet From The	•N		Line and	800 F	eet From The	
						01.1		0	
Line of Section 15	Township	р	28N		Range	9W	, NMPM.	San Juan	County
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil Comoco Inc. Surface Name of Authorized Transporter of Casing El Paso Natural Gas If well produces oil or liquids, give location of tanks.	or Condensate X Transport	atio	n	Rge.	P. Address	O. Box 460 Give address to whic	h approved copy of this f), Hobbs, NM h approved copy of this f OO, Farmingt When	88240	99
If this production is commingled with that f	rom any other lease o	r pool, g	ive commingling	order numbe	er				
NOTE: Complete Farts IV and VI. CERTIFICATE OF COMPL I hereby certify that the rules and regulat with and that the information given is true.	d V on reverse LIANCE ions of the Oil Conse	side i	if necessar) Division have be	y. en complied	APPR		DIL CONSERVATI	ON DIVISION	<u> </u>
St Mix	// \				TITLE	orm is to be filed in	compliance with RULE		SOR DISTRICT # 1
Sr. Regulatory Analy	(Signature)				If this	is a request for allo		d or deepened well, th	nis form must be accom- nce with RULE 111.
	(T)(1)	385			Fill o	ut only Section I, II. II	I, and VI for changes of o		w and recompleted walls. or number, or transporter.
	(Date)				11	such change of con		and the second second	4
	(Date)				Sepa	rate Forms C-104 mu	ist be filed for each pool	in multiply completed	I wens.

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IV. COMPLETION DATA

Testing Method (pilot, back pr.)	Inb-ng Presssure (Shut-in)	Citaing Pressure (Shut-in)	Choke Size
Actual Prod. Test - MCF/D	teal to alphase	Bhis. Condensate:MMCF	Gravity of Condensate
GAS WELL			
		:	
Actual Prod. Dunng Test	sid8 - I/O	Vater Bbls.	Gas - MCF
Length of Test	əznesəzə Sulqn.	Casing Pressure	Сурске Size
Date First New Oil Run To Tanks	Date of Test	Preducing Method (Flow, pump, gas	
V. TEST DATA AND REQUEST	T FOR ALLOWABLE OIL WEL	(Test must be after recovery of total: depth or be for full 24 hours)	oso; jos algen clis got beeckes to ot laupe ed taum bns ilo bao! to em
HOCE SIZE	CASING & TUBING S	T38 H1430	SACKS CEMENT
	TUBING, CA	AND CEMENTING RECORD	
Perforations			Depth Casing Shoe
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	rl/qeQ QniduT
Date Spudded	Date Compt. Ready to Prod.	Total Depth	·0.T.8.9
Designate Type of Completio	ω (X) — no	New Well Workover	pen Plug Back Same Res v Drift Res v