

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
NMNM-04208

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
MC CULLEY LS 6

9. API Well No.  
30-045-20455

10. Field and Pool, or Exploratory  
PC

11. County or Parish, and State  
SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
CONOCO INC.  
Contact: DEBRA SITTNER  
E-Mail: dsittner@trigon-sheehan.com

3a. Address  
P.O. BOX 2197 DU 3066  
HOUSTON, TX 77252  
3b. Phone No. (include area code)  
Ph: 970.385.9100 Ext: 125  
Fx: 970.385.9107

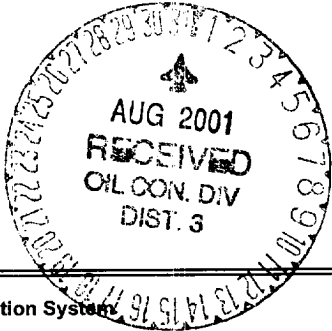
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 15 T28N R9W Mer SENE

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS WELL HAS BEEN PLUGGED AND ABANDONED. PLEASE REFER TO THE ATTACHED DAILY SUMMARY AS PROVIDED BY A PL



14. I hereby certify that the foregoing is true and correct.  
Electronic Submission #6648 verified by the BLM Well Information System  
For CONOCO INC., sent to the Farmington  
Committed to AFMSS for processing by Maurice Johnson on 08/24/2001 ()

Name (Printed/Typed) DEBRA SITTNER

Title AUTHORIZED REPRESENTATIVE

Signature

Date 08/22/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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4 29 2001

RECEIVED

Smith

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \* fax: 505-325-1211

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Conoco Inc.

## McCulley LS #6

1460' FNL & 800' FEL, Section 15, T-28-N, R-9-W  
San Juan County, NM  
Lease No. NM-04208, API No. 30-045-20455

July 31, 2001

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## Plug & Abandonment Report

### Cementing Summary.

- Plug #1** with CIBP at 2170', spot 15 sxs cement above to 1626' to cover Pictured Cliffs perforations and Fruitland top.
- Plug #2** with 10 sxs cement with 2% CaCl<sub>2</sub> from 1347' to 984' to cover Kirtland top.
- Plug #3** with retainer at 1090', mix 42 sxs cement, squeeze 35 sxs outside 2-7/8" casing from 1150' to 1050' and leave 7 sxs inside casing to cover Ojo Alamo top.
- Plug #4** with 75 sxs cement pumped down the 2-7/8" casing from 186' to surface, circulate 1 bbl good cement out bradenhead.

### Plugging Summary:

Notified BLM on 07/12/01

- 07-13** Held JSA Meeting. MOL. Held JSA. RU rig. Layout relief line to pit. Blow down 80# casing pressure. ND wellhead and NU BOP and test. RU A-Plus wireline truck and round-trip 2-3/8" gauge ring to 2175'. Set 2-7/8" PlugWell CIBP at 2170'. PU and tally in hole with 66 joints 1-1/4" A-Plus workstring. Load casing and circulate hole clean. Attempt to pressure test casing to 500#, leak 1 bpm at 600#. Plug #1 with CIBP at 2170', spot 15 sxs cement above to 1626' to cover Pictured Cliffs perforations and Fruitland top. TOH and WOC due to casing leak.
- 07-16** Held JSA. Open up and TIH; tag cement at 1761'. Attempt to pressure test casing; leak 1-1/4 bpm at 500#. PUH to 1347'. Plug #2 with 10 sxs cement with 2% CaCl<sub>2</sub> from 1347' to 984' to cover Kirtland top. PUH to 1155' and reverse circulate hole clean. POOH and WOC. TIH with tubing and tag cement at 1175'. Perforate 2 bi-wire squeeze holes at 1150'. Set 2-7/8" retainer at 1090'. TIH with tubing. Sting in and out of retainer. Attempt to pressure test casing, leak 1 bpm at 500#. Sting into retainer and establish rate into squeeze holes 1 bpm at 800#. Procedure change for additional cement required C. Gall with BLM. Plug #3 with retainer at 1090', mix 42 sxs cement, squeeze 35 sxs outside 2-7/8" casing from 1150' to 1050' and leave 7 sxs inside casing to cover Ojo Alamo top. TOH and LD tubing. SI well. SDFD.
- 07-17** Held JSA. Open up well, no pressure. Pressure test casing to 500#, held OK. RU wireline and tag cement at 550'. RU swabbing tools and work down to 750'. Apparent cement stringers that wireline could not work through. Actual TOC at 750'. Perforate 3 bi-wire squeeze holes at 186'. Establish circulation out bradenhead. Plug #4 with 75 sxs cement pumped down the 2-7/8" casing from 186' to surface, circulate 1 bbl good cement out bradenhead. ND BOP. RD and MOL.
- 07-18** Dig out wellhead and cut off casing. Found cement down 20' in 2-7/8" annulus and the 2-7/8" casing at surface. Mix 25 sxs to fill annulus and then install P&A marker.

C. Gall with BLM, was on location.

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