					·	
	NO OF COPIES RECEIVED					
	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISS ON			Form C+104	
	SANTA FE	REQUES	ST FOR ALLOWABLE		Supersedes Old C-104 and C-11 Effective 1-1-65	
	U.S.G.S.	111-110-1-1-1011-0-1-	AND		Ellective [-1-0.)	
	LAND OFF CE	T OT MOITASISOHTUA	MANSPURT OIL AND N	ATURAL GAS		
	IRANSFORTER OIL	1 1				
	GAS /					
	OPERATOR 2					
1.	PEGRATION OFFICE Operation	<u>i                                     </u>				
	·	Company				
	El Faso Natural Gas Company					
	Box 990, Farrington, New Mexico - 87401					
	Reason(s) for filing (Check proper box)		Other Please	explain)		
	N∈W Ket ⊵ <b>X</b>	Change in Transporter of:				
	Reconcion :		Gas consute			
	Change in Dynamishing	Cdamphed dds Con	ic e 113/4, e			
	If change of ownership give name and address of previous owner					
Ħ.	DESCRIPTION OF WELL AND I	LEASE   Well No. Picl Name, Including	e Fer attien	Kind of Lease	Lease No.	
	McCulley	8 Aztec Picta	<b>.</b>	State. F <b>edif</b> al or Fee	NM 04208	
	Lecation					
	Unit Serie E : 1590	Feet From The North	Line and <u>800</u>	Peet From The	est	
	Lang 1 Steps 1 14 Tow	mship <b>28N</b> Florige	<b>SM</b> NMPM,	San Juan	County	
	L					
HII.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL	GAS	List approved con	y of this form is to be sent)	
	Name of Astronoved Transporter of Oli					
	El Faso Natural Cas	inghead Gas or Dry Gas X	Flox 990, Farmi	u hich approved cop	y of this form is to be sent)	
	El Faec Natural Gas	***	Box 990, Farmi			
	If well produces on or Land o	Unit Sec. Twp. Age.	s gas actually connected			
	give labority, of source	E 14 28N 9W		· · · · · · · · · · · · · · · · · · ·		
	If this production is commingled wit	h that from any other lease or po	ol, gave commingling order	ra mber:		
IV.	COMPLEXION DATA	Cil Well. Gas We.	l New Well Workover	Deepen Plug	Back Same Resty. Diff, Resty.	
	Designate Type of Completio	$\mathbf{x} = (\mathbf{X})$	<b>X</b>			
	Date Spunded	Date Compl. Ready to Prod.	Tatal Depth	P.B.	T.D.	
	4-1:-69	5-8-69	2323'		12'	
	Elevenions ()F, EKB, RT, 6%, etc.,	Name of Producing Formation	Top 101/Gas Pay		ng Depth	
	5877 GL	Pictured Cliffs	2214		ingless Completion  h Casing Shoe	
	Perforations 2211201, 2230-421				23231	
	TUBING, CASING, AND CEMENTING F			)		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEVENT	
	12 1/4"	8 5/8"	132'	95	Sks	
	6 :/4"	2.7/8"	2323'	17	0 Sks.	
<b>.</b> .	TEST DATA AND REQUEST FO	OD ALLOWARE (Test must be	a often the quality of total walls	ne of load oil and my	st be equal to or exceed top allow-	
٧.	OIL WELL	able for this	s depth or be for full 24 hours,	}		
	Date Flist ( w Ot Bun To Canks	Date of Test	Producing Method (Flow,	pump, gas lift, etc.,		
			Cosing Pressure	- Chok	e Size	
	Lone there Cost	Tubing Pressure	Cashid Freshate	J.	Mar.	
	Arus, Sca Cartac Ten	Oli - Bbls.	Water - Bols.	Jas.	- <del>2011 1 6 1359   </del>	
				•	3H 20N	
				1/2	DIST. 3	
	GAS WELL.	. upom stan gyramna ku una makka shir kan (10 tahuna) - pyyy ya samuna shiriy shuga shiriki ka sa sakab ku ma				
	CYSCM-Sect Day Insich	Length of Test	Bbls. Condensate/MMCF	Grav	ity of Condensate	
	541455	3 Hours	Casing Pressure (Shut-	-trail	(9 Size	
	Tes in; 'Asthod (pirot, nack or.)	Tubing Pressure (Shut-in)	676	Jack	2 /h#	
* ***	Calculated A.O.F.	T		ONSERVATION	N COMMISSION	
VII.	CERTIFICATE OF COMPLIANC	OTHER	OIL CONSERVATION COMMISSION			
	I hereby smally that the rules and r	cm APPROVED		MAY 1 69 1969		
	Contribution have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		en : (2manmai 510	Criginal Signed by Emery C. Arnold		
	appoint is this and complete to the	Sout or my amounted gold beth	11	CHIDE	ERVISOR DIST. #3	
			TITLE	SUPE	MAIDOU DIDIT. 40	

Original Signed F. H. W'COD

(Signature)

(Title)

(Date)

Petroleum Engineer

May 14, 1969

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 117.

Separate Forms (2-104 must be filed for each pool an multiply completed wells.