

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		7. UNIT AGREEMENT NAME _____	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		8. FARM OR LEASE NAME Storey	
2. NAME OF OPERATOR El Paso Natural Gas Company		9. WELL NO. 7	
3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico		10. FIELD AND POOL, OR WILDCAT So. Blanco Pictured Cliffs	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 950' S, 820' E At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 35, T-28-N, R-8-W N.M.P.M.	
14. PERMIT NO. _____ DATE ISSUED _____		12. COUNTY OR PARISH San Juan	
15. DATE SPIDDED 5-28-69		13. STATE New Mexico	
16. DATE T.D. REACHED 6-23-69		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6829' GL	
17. DATE COMPL. (Ready to prod.) 7-24-69		19. ELEV. CASINGHEAD _____	
20. TOTAL DEPTH, MD & TVD 3280'		21. PLUG BACK T.D., MD & TVD 3270'	
22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY 0-3280'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3227-37(FC)		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN 1-EL, Density, Temperature Survey		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
Casing Size		Weight, lb./ft.	
8 5/8"		24#	
2 7/8"		6.4#	
Depth Set (MD)		Hole Size	
123'		12 1/4"	
3280'		6 3/4"	
Cementing Record		Amount Filled	
85 sks.		190 sks.	
29. LINER RECORD		30. TUBING RECORD	
Size		Depth Set (MD)	
TOP (MD)		Bottom (MD)	
Sacks Cement*		Screen (MD)	
Tubingless Completion		Packers	
31. PERFORATION RECORD (Interval, size and number) 3227-37' w/24 shots			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Depth Interval (MD)		Amount and Kind of Material Used	
3227-37		25,800 gal. wtr., 25,000# mud	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping—size and type of pump) Flowing	
Well Status (Producing or shut-in) Shut-in		Flowing	
Date of Test 7-24-69		Hours Tested 3	
Choke Size 3/4"		Prod'n. for Test Period →	
Oil—BBL.		Gas—MCF.	
Water—BBL.		Gas-Oil Ratio	
Flow. Tubing Press.		Casing Pressure 81.927	
Calculated 24-Hour Rate →		Oil—BBL.	
Gas—MCF. 1432 MCF/D AC		Water—BBL.	
Oil Gravity-API (CORR.)		Test Witnessed By J. B. Goodwin	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			
35. List of Attachments			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
Signed Original Signed F. H. WOOD		Title Petroleum Engineer	
Date August 22, 1969		Date August 22, 1969	

***(See Instructions and Spaces for Additional Data on Reverse Side)**