	OF COPIES RECEIVED			-		
<u> </u>	TAFE /	NEW MEXICO OIL CO	NSERVATION COMM OR ALLOWABLE	ISSION	Form C-104 Supersedes Old C-104 and C-110	
FILE		AND			Effective 1-1-6	5
U.S.C	3.S.	AUTHORIZATION TO TRAN	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAN	DOFFICE					
TRA	NSPORTER   OIL /   GAS /					
OPE	RATOR 3					
	RATION OFFICE					
Opera	tor	_				
Addre						
Page	Box 990, Farming to	on, New Mexico	Other (Pleas	e explain)		
	w We!i Change in Transporter of:					
Recor	ecompletion Oil Dry Gas					
Chang	ge in Ownership	Casinghead Gas Condens	ate			
and ac	nge of ownership give name ddress of previous owner					
	ESCRIPTION OF WELL AND LEASE  Well No. Pool Name, Including Formation Kind of Lease					Lease No.
81	torey	7 So. Blanco Pic	tured Cliffs	State, Federal	or Fee S	078566
1	Unit Letter P ; 950 Feet From The South Line and 820 Feet From The Best					
Li	ne of Section 35 Tow	vnship <b>28-N</b> Range <b>8</b>	NMP)	M, San J	uan	County
II. <u>DESI</u>	GNATION OF TRANSPORT	rer of oil and natural gas	Address (Give address	to which approv	ed copy of this form is	to be sent)
<b>T</b>	RI Page Natural Ges Company Box 990, Farmington, New Mexico					
1	Name of Authorized Hallsporter of Oddingstone					
	Lintt Sec. Two. Ege, Is gas actually connected?				n	
	ll produces oil or liquids, location of tanks.	P 35 28-N 8-W		1		
1 -		th that from any other lease or pool,	give commingling ord	er number:		
V. COM	PLETION DATA	Oil Well Gas Well	New Well Workover		Plug Back   Same Re	s'v. Diff. Res'v.
D	esignate Type of Completic		<b>x</b>	 	1	
Date	Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
5	<b>-28-</b> 69	7-24-69	3280		3270 Tubing Depth	
	ations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay		Tubingless Co	moletion
			<u> </u>		Depth Casing Shoe	
Perf	Perforations				3280	
	3227-37 TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
-	2 1/4"	8 5/8"	123'		85 eks.	
	6 3/4"	2 7/8"			150	
W TES	T DATA AND PROJEST F	OR ALLOWABLE (Test must be a)	fter recovery of total vo	lume of load oil	and must be equal to or	exceed top allow
OIL	able for this depth or be for full 24 hours)					
Date	First New Oil Run To Tanks	Date of Test	Producing Method (Fit	m, pump, gas	OFI'H	The
I en	gth of Test	Tubing Pressure	Casing Pressure		Ches Shall	LOY
			Water - Bbls.		GL-MAUG 9 C	1000
Acti	ual Prod. During Test	Oil-Bbls.	170.01 - 150.01		100	1303
	THE PARTY A			DIST	COM.	
	well und Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate	
1	1432 NCF/D	3 hrs.	Casing Pressure (Sh	at-in)	Choke Size	
	ting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	_	/	3/4"	
	Calculated A.O.F.  CERTIFICATE OF COMPLIANCE		OIL CONSERVA		TION COMMISSION	
					AUG 2 6 19	169 - 19 ————
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by Emery C. Arnold			
Com			BY	BY		
			TITLE SUPERVISOR DIST. #3			

Original Signed F. H. WOOD

(Signature)

(Title)

(Date)

Petroleum Engineer

El Paso Matural Gas Company

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.