

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. WELL IDENTIFIED
CH. WELD GAG. HLD BRY Other

2. TYPE OF COMPLETION:

WORK BOPP-
WELL OVER BY PLUG PIPE,
 BOPP. Other

3. NAME OF OPERATOR

Astec Oil & Gas Company

4. ADDRESS OF OPERATOR

Chesapeak 820, Farmington, New Mexico

5. Location of well (most recent location clearly shown in accordance with U.S. State Requirements)*

In surface 4700' ENE of 650 ESE, Sec. 7-27N-2W

Action and Interval reported below

At total depth

TOOL NUMBER. DATE SETTED

6. DATES OF DRILLING AND TESTS, AND OF THE LAST COMPLETION (DD, RD, RT, CR, ETC.)* | 7. DATES OF MUD, CEMENT, ETC.

7-5-69 7-8-69 7-10-69 6578 GP 6540

8. TOTAL DEPTH. BOREHOLE DIAMETER. MUD WEIGHT. CEMENT. TEST INTERVALS DRILLED BY ROTARY TOOLS CEMENT TUBE

8500 8500 → X

9. FLOWING INTAKES, OR FLOW CONVERSION-FLOW RATE, TIME AND RATE TIME

10. WELL IDENTIFIED

11. SURFACE

12. COUNTIES OR STATE, PARISH

San Juan, New Mexico

13. MUD, CEMENT, ETC.

14. 2100-5500, Pictured Cliffs

14. ELECT. CANTERWELL

15. OTHER AND OTHER LOGS

EC-Induction

16. WELL COUNTED

17. WELL COUNTED

18. NO

20. CASHING RECORD (Start with first log entry)

| DEPTH (FT) | WEIGHT (LB/FT) | DEPTH SET (FT) | TIME RATE | CEMENTING RECORD | AMOUNT SPILLED |
|------------|----------------|----------------|-----------|------------------|----------------|
| 3-5/1" | 84 | 1127 | 10-1/6 | 60 sec | |
| 3-1/3" | 84 | 2000 | 10-1/6 | 250 sec | |

21. TUBING RECORD (Start with first log entry)

| LOG | TOP (FT) | INTERVAL | TOP (FT) | TUBING RECORD |
|-----|----------|----------|----------|---------------|
| | | | | |

22. CEMENTING RECORD, CEMENTING CEMENT, ETC.

| DEPTH SET (FT) | AMOUNT AND KIND OF MATTING USED |
|----------------|---------------------------------|
| 4485-5725 | 20,000 gal water |
| | 20,000 # 10/20 |

23. YES

24. NO

25. SURFACE

26. WELL NUMBER

27. SURFACE

28. AMOUNT SPILLED

29. AUG 8 1969

30. OIL CON. COM.

31. DIST. 3

32. PRODUCTION

| PRODUCTION | DEPTH SET (FT) | WATER (FT) |
|------------------|----------------|------------|
| 1000-5500, 6 SPF | | |

33. PRODUCTION

| PRODUCTION | DEPTH SET (FT) | WATER (FT) |
|-----------------|----------------|------------|
| 7-25-69 3 acre. | 2/6" | |

34. PRODUCTION

| PRODUCTION | DEPTH SET (FT) | WATER (FT) |
|------------|----------------|------------|
| 161 111 | | 1600 |

35. PRODUCTION OF GAS (SOLD, USED FOR FUEL, REUSED, ETC.)

36. TEST WITNESSED BY

Sold

37. LIST OF ATTACHMENTS

38. I hereby certify that the foregoing and attached material is correct and contains no information from all available records.

SIGNED John L. Johnson District Superintendent DATE 8-4-69

*See instructions on Reverse Side for Additional Data on Reverse Side)