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DISTRIBUTION			
SANTA FE		/	
FILE		/	<u> </u>
u.s.g.s.		L.	
LAND OFFICE		ļ	
TRANSPORTER	OIL	/	
	GAS	/	
OPERATOR		2	
PRORATION OFFICE			

- ⊢	DISTRIBUTION SANTA FE /	REQUEST FO	NSERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
-	U.S.G.S. LAND OFFICE TRANSPORTER OIL / GAS /	AUTHORIZATION TO TRAN	HORIZATION TO TRANSPORT OIL AND NATURAL GAS			
1.	PERATOR 2 PRORATION OFFICE Secretor					
	Address Box 990, Fermington, Men Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	AUG 29 1939				
	If change of ownership give name	Casinghead Gas Condens				
11.	DESCRIPTION OF WELL AND L Lease Name Huerfano Unit Location F 160	186 Basin Dako	ta State, Federal c			
	Line of section	ionip i i	W , NMPM, San J	nan County		
III.	Name of Authorized Transporter of Oil El Paso Natural Gas Com	Paso Natural Gas Company Box 990, Farming con, New Fewlor - C(401)				
	El Paso Natural Gas Company Box 990, I		Box 990, Farmington, Ne	armington, New Mexico -87401.		
	If well produces oil or liquids, give location of tanks.	F 31 27N 9N	give commingling order number:			
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty Diff. R Designate Type of Completion — (X) X X						
	Date Spudded 7-13-69	Date Compl. Ready to Prod. 8-14-69	Total Depth 6905'	P.B.T.D. 6887'		
	Elevations (DF, RKB, RT, GR, etc., 643). GL	Name of Producing Formation Dakota	Top 31 Gas Pay 6603'	Tubing Depth 6790' Depth Casing Shoe		
	6608-18, 6699-6704, 671	10ns -18, 6699-6704, 6714-24, 6759-64, 6784-94		69051		
	TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET		DEPTH SET	SACKS CEMENT		
	12 1/4"	8 5/8"	233'	160 Sks.		
	7 7/8"	4 1/2"	6905'	685 Sks.		
	1 1/0	2 3/8"	6790'	Tubing		
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF		
	GAS WELL		994W 2 Hare	Gravity of Condensate		
	Actual Prod. Test-MCF/D 2698	Length of Test 3 Hours	Bbls. Condensate 3 Hrs. 21.63	47 API Choke Size		
	Testing Method (pitot, back pr.) Colculated A.O.F.	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	3/4"		
V	VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION AUG 2 9 1969			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed by Emery C. Arnold			
्र (mat Signed F. H' MINNO		TITLE SUPERVISOR DIST. #3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended to a tabulation of the deviation.				
	Petroleum Engineer	nature)	well, this form must be accompanied by a tabulation of the detection of the detection of the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
	August 27. 1969	itle)	able on new and recompleted w	elis.		

(Date)

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.