District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Form C-104

Energy, Minerals, & Natural Resources Department

Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

District II P.O Drawer DD, Artesia, NM 88211-0719 OIL CONSERVATION DIVISION

District III 1000 Rio Brazos Rd , Aztec, NM 87410 PO Box 2088 Fe. NM 87504-2088

District IV PO Box 2088, Santa Fe, N		ECE COD			•	4 8 / 504 - 203		TO T			MMEND	ED REPORT	
1.	REQU			JWAE		UTHORIZ.	ATION	10 1			Number		
Burlington Resources Oil & Gas									14538				
PO Box 4289									Reason for Filing Code				
Farmington, NM 87499									co - 7/11/96				
	Name				· Pool Code								
30-045-20532 FULCHER KU						Z P.C. (G	77200						
						rty Name			Well Number #23				
007002				HANKS									
II. 10 Surface 1							Tu va d		- , ,				
UI or lot no. Sec	ction 7	Township 027N	Rang	e 09W	Lot.Idn	Feet from the 800	North/South N	Line F	eet from the 1120	Hast	West Line W	County SAN JUAN	
11 Bottom Ho	le Locat	ion	_ _										
UI or lot no. Sec	ction	Township	Rang	ge	Lot.Idn	Feet from the	North/South	Line F	eet from the	East	West Line	County	
	13 p	Producing Method Co	da I	Id Goo Co	nnection Date	C-129 Permit	Number	1: C-12	9 Effective Dat		:: C-1293	Expiration Date	
** Lse Code 13 Produc		Toducing Arethod C	ig vietnou i ode		mection Date C-129 Fermi		Number C-125 Effective		> Enecuve Dat	ne C-122 17. spiration 12ac			
III. Oil and Gas Transporters													
Transport	Transporter Transporter N			ıme	20]	OD		2: O/G	2: O/G		** POD ULSTR Location		
			Address LD SERVICES CO					G	G D		and Description 0-07-T027N-R009W		
P.O. BOX 58900 SALT LAKE CITY, NO				4158-	I		1	_	1				
<u> </u>		793"			1		1		ſ				
					I		I						
I					٦		I		[<u>-</u>			
					1		ŀ		l				
		<u> </u>			1		1		[
1		1					I		ı				
IV. Produced	Water				_!								
IV. Floudeed	24 POD ULSTR Location and Description												
V Wall Com	mlatian l	Data											
V. Well Com	37	TD	:- PBTI	* PBTD			orations						
			ady Date										
** Hol	e Size		3: Cas	sing & Tu	bing Size	Ţ	Depth Set				" Sacks Cer	nent	
													
						 							
VI. Well Test Data				3: T+ D		Tagt Langth	™ Test Length		*Tbg. Pressure		* Csg. Pressure		
* Date New Oil	³⁴ Date New Oil 37 Gas Delivery Date		e	* Test Date		Test Length		Tog. Tressure			Csg. Fressure		
* Choke Size	41 (Oil		42 Water		43 Gas		44 AOF			⁴ Test Me	ethod	
** I hereby certify that	at the rules o	of the Oil Conserv	ation Di	vision hav	ve been complied	 	OIL CO	NSEF	RVATION	D	VISIO		
with and that the inf- knowledge and belie		ven above is true a	and com	plete to th	e best of my		012 00				. , 1010		
Signature:		v				Approved by:	Frank	T. Ch	avez				
		2				1,100							
Printed Name:	Title: District Supervisor												
Title: htt draft int. Art	Approved Date: July 11, 1996												
Date: (7/11/36)				Phone (565)	326-9700								
4: If this is a change		fill in the OGRID	numher			perator							
14538 Meridian Oil Production Previous Operator Signature						Printed Name Title				Date			
Signature: Alaw Alexa						Dolores Diaz	Dolores Diaz Production Associate			7 11:96			
11 -61			2roduction Associate 7 11/96										