Form 9-331 (May 1963)	UNITED STATES SUBMIT IN TRIPLICATE OF THE INTERIOR (Other Instructions on reverse side)		
	GEOLOGICAL SURVEY		SF 078478
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)			
	Use "APPLICATION FOR PERMIT—" for such	proposals.)	
1. OIL	GAS T		7. UNIT AGREEMENT NAME
2. NAME OF O	WELL Y OTHER		G
	N & BROOKS		8. FARM OR LEASE NAME Federal "D"
3. ADDRESS OF		·	9. WELL NO.
1525 Republic Bank Bldg., Dallas, Texas 75201			37 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)			NO. 1 10. FIELD AND POOL, OR WILDCAT
At surface		Basin Dakota Blanco Mesaverde	
1510 FNL & 2090 FEL			11. SEC., T., B., M., OE BLK. AND SURVEY OR AREA
			Sec. 22-27N-8W
14. PERMIT NO	. 15. ELEVATIONS (Show whether	DE RT CR etc.)	12. COUNTY OR PARISH 13. STATE
	5926 GR.		
	· · · · · · · · · · · · · · · · · · ·		San Juan N. Mexico
16.	Check Appropriate Box To Indicate	Nature of Notice, Report, or (Other Data
	NOTICE OF INTENTION TO:	SUBSEQ	UENT REPORT OF:
TEST WAT	ER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT			ALTERING CASING
SHOOT OR	ACIDIZE ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR W	CHANGE PLANS	(Other)	
(Other)		Completion or Recomp	s of multiple completion on Well eletion Report and Log form.)
proposed	ROPOSED OR COMPLETED OPERATIONS (Clearly state all pertine work. If well is directionally drilled, give subsurface loc	ent details, and give pertinent dates, sations and measured and true vertic	, including estimated date of starting any all depths for all markers and zones perti-
nent to t	his work.) *		
9/9/69	Perforate Dakota 6648-51, 66	641-43 6635-37 6	625_31 6615 17
	6610-12, 6600-6602, 6591-93, 6585-87, 6577-80,		6565 66 651/ 0/
	W/2 SDJ/ft. Spearhead 250 ga	al 15% HC1 (Uad 1.	oft 500 col cold
	acid across Dakota internal	at time of long at	tring paraget 1:
	placement). Frac w/60,000 #	E sd & O/ /50 and	cring cement dis-
	ATP 3300#, IR 50 bb1/min.	su. & 94,430 gar.	. water. BDP 2300#,
	1111 3300", IR 30 BB1/ IIIII.	•	
9/9/69	Perf Mesawarda 4602-05 454	59 70 /50/ 06 /5	
21 21 02	Perf. Mesaverde 4692-95, 4568-70, 4524-26, 4520-22, 4489-91,		
	4476-80, 4438-50, 4424-34, w/84 SDJ. Spot 250 g		gal 15% HC1.
	Frac w/80,000 # sd & 89,430	gal. water. BDP 2	2500#, ATP 2750#,
	IR 60 bb1/min.		그 시 학생활동의 현실 현실 경제
		CCCIVA	그는 원광화되 생겼 글랑하다
		/RILILYEN	설립성관점 유럽 학원등의
	/	CENTILED /	
_	1	OCT € 1969	FOOTS I Floring I
-	·	001 teg 1369	

TITLE _

18. I hereby certify that the foregoing Bytrue and correct SIGNED ______ R. C. WYNN

OIL CON. COM

Operator