

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse)

Form approved.
Budget Bureau No. 42-R355.5.**WELL COMPLETION OR RECOMPLETION REPORT AND LOG ***1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

WYNN & BROOKS

3. ADDRESS OF OPERATOR

1525 Republic Bank Bldg., Dallas, Tex. 75201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1510 FNL & 2090 FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

SF 078478

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

G

8. FARM OR LEASE NAME

Federal "D"

9. WELL NO.

No. 1

10. FIELD AND POOL, OR WILDCAT Basin Dakota

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 22-T27N, R8W

12. COUNTY OR PARISH San Juan

13. STATE

New Mexico

15. DATE SPURRED

7/29/69

16. DATE T.D. REACHED

9/02/69

17. DATE COMPL. (Ready to prod.)

9/29/69

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5926 GR

19. ELEV. CASINGHEAD

5926

20. TOTAL DEPTH, MD & TVD

6682'

21. PLUG, BACK T.D., MD & TVD

6675'

22. IF MULTIPLE COMPL., HOW MANY?

Dakota and Mesaverde

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Mesaverde 4424-4695

Dakota 6591-6651

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Ind GR Density Caliper

27. WAS WELL CORDED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
10 3/4	32.75	200'	13 3/4	150 sx circ to srfd
7 5/8	26.40	2250'	9 7/8	450 sx circ to srfd
5 1/2	15.50	6682'	6 3/4	250 sx

OCT 16 1969
OIL CON. COM.
DIST. 3

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
MV 1 1/2 J.	4487'	Otis "W"
DK 1 1/2 J.	6593'	

31. PERFORATION RECORD (Interval, size and number)

MV: 4692-95, 4568-70, 4524-26, 4520-22, 4489-91, 4476-80, 4438-50, 4424-34

84 SDJ; --DK perf w/2 SDJ/ft

Dakota: 6648-51, 6641-43, 6635-37, 6625-

31 6615-17, 6610-12, 6600-02, 6591-93,

6585-87, 6577-80, 6565-66, 6514-24 PRODUCTION

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Mesaverde	80,000# sd & 89,430 gal water
Dakota	60,000# sd & 94,450 gal water

DATE FIRST PRODUCTION

10/10/69

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

Shut-in

DATE OF TEST

10/10/69

HOURS TESTED

3

CHOKE SIZE

3/4"

PROD'N. FOR TEST PERIOD

→

OIL—BBL.

MV 2180
DK 1245

GAS—MCF.

MV 3108
DK 1275

WATER—BBL.

GAS-OIL RATIO

FLOW. TUBING PRESS.

MV 169
DK 97

CASING PRESSURE

632
Packer

CALCULATED 24-HOUR RATE

→

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

D. Collis

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Original Signed By

SIGNED R. C. WYNN

TITLE Operator

DATE October 15, 1969

*(See Instructions and Spaces for Additional Data on Reverse Side)

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Mesaverde	3790	4200	sand and shale
Gallup	5550	6100	sand and shale
Dakota	6490	6682	sand and shale