DISTRICE J P.O. Per 1980, Hobbs, NM 88240

DISTRICEN F.O. Diswer DD, Anesis, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

LUSTRICT III 1000 Rio Umanos Rd., Anec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Ojenior	···	TOTRA	NSPOR	ГО	IL AND NATURA	AL G	AS	•			
BLEDSOE PETRO CORPORA								Well Al'I No.			
Address 5850 Bank One Center,	1717 M	ain Str	eet. Da	11a	s, TX 75201		l	····			
Reason(s) for Filing (Check proper box)					Other (Plea		7.7.1	······			
New Well		Change in	Transporter o	f:	C) Onici (1.169	че ехр	(ain)				
Recompletion X	Oil		Dry Gas								
If also are a series and a series are a series and a series are a series and a series are a seri		d Can									
and address of previous operator			, 2922 i	lwy	74 -Ste 309,	Eve	ergreen	, Co. 80	1439		
II. DESCRIPTION OF WELL Lease Name	AND LE										
Federal D	Well No. Pool Name, Inclu							Kind of Lease No.			
Location	1 Blanco Ma				saverde			te (Federal or Fee SF0.78478			
Unit Letter G	_ :1	510	Feet From Th	IP.	N Line and _	200	90 -				
Section 22 Townsh	in 27N		_				<u></u> I	eet From The	E	Line	
			Range 8V		, NMPM,			Sa	n Juan	County	
III. DESIGNATION OF TRAN	ISPORTE (**)	R OF OII	AND NA	<u>UTU</u>	RAL GAS	···········			\	•	
Giant De Finance (Oive address to which approved copy of this form is to be sent)										eni)	
Name of Ambuland Towns of Ambu											
El Paso Natural Gas					Address (Give address to which approved copy of this form P. O. Box 1492, El Paso, TX 7997					tru)	
if well produces oil or liquids, give location of tanks.	ell produces oil or liquids, Unit Sec. I'wp. Ra				is gas actually connect	El Pas When					
	<u> </u>	i	i		1		l when	1 7			
I this production is commingled with that IV. COMPLETION DATA	from any othe	r lease or po	ol, give comm	ningl	ing order number:					······································	
		Oil Well	Gas We		· · · · · · · · · · · · · · · · · · ·						
Designate Type of Completion	- (X)		Oal we	14	New Well Worko	set	Deepen	I'lug Dack	Same Res'v	Jill Res'y	
Date Syndded	Date Compl.	Ready to I's	nd.		Total Depth			P.B.T.D.	L		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation								1.6.1.0.			
g t cining()					Top Vil/Gas Pay			Tubing Depth			
erfen Mans								Dejth Casin			
					izejui Casin	g SIKIG	•				
TUDING, CASING AND					CEMENTING REC	ORL)	l		··	
HOLE SIZE	CASING & 1UBING SIZE				DEPTH SET			SACKS CEMENT			
				[
					- A E E E 1 0			1 1			
. TEST DATA AND REQUES	f FOR AL	Löwaii	LE	!		, 43°	200	<u> </u>			
(Test must be after re	covery of total	volume of l	oad oil and n	1181 t	e equal to or exceed to	MAG	5 - 199	És eleveb inc ba t	- GH 24 L	. •	
Jate l'int New Vil Run To Tank	Date of Test			[Producing Method (Flor	y, pro	Province	t),	w juit 21 now	3./	
ength of Test	Tubing Pressure										
*****	roomg reas	NG.		ľ	Casing l'ressure	1	Dialin.	Choke Size			
ictual Fred, During Test	Oil - Dbls.		····	;	Water - Bbla. *			Cas. MCP			
AS WELL											
cival Frod. Ten : MCI7U	Length of Test				Bbls. Condensate/MAICF			Gravity of Condensate			
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Sliut-In)			oravity of Co	AUCO SALE		
Aus arculos (puos, back pr.)								Uliuke Size			
LOPERATOR CERTURA	''''	11. CO. 111.			1			••			
I. OPERATOR CERTIFICA	TE OF C	OMPLIA	ANCE		011 00						
I hereby certify that the rules and regulation have been complied with and the	of the Informati	2t 0	n		OIL CC	ハい	EHVA	LION E	IVISIO	N	
Is true and complete to the best of my knowledge and belief.					MAP 9 7 1002						
7/1/1/1/2					Date Approved MAR 2 7 1992						
Signature					By_ Bul Chang						
Michelle Cortez Production Clerk					SUPERVISOR DISTRICT #3						
2-25-92 214-742-5800					Title	•	OUPERVI	SOR DIS	TRICT #3	3	
l) sie	414-1	Telephon			4 1610			······································			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such change