

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. ST 070478			
1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR Wynn & Brooks				7. UNIT AGREEMENT NAME			
3. ADDRESS OF OPERATOR 1525 Republic Bank Bldg., Dallas, Texas 75201				8. FARM OR LEASE NAME Federal			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1620' FNL & 1380' FCL At top prod. interval reported below At total depth				9. WELL NO. 2			
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 10-15-71				16. DATE T.D. REACHED 10-24-71			
17. DATE COMPL. (Ready to prod.) 4-19-72				18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5982 GR			
19. ELEV. CASINGHEAD 5982				20. TOTAL DEPTH, MD & TVD 4800'			
21. PLUG, BACK T.D., MD & TVD 4752'				22. IF MULTIPLE COMPL., SHOW MANY? Mesaverde			
23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Chacra 3186-3319 Mesaverde 3873-4679				24. INTERVALS ROTARY TOOLS CABLE TOOLS			
25. TYPE ELECTRIC AND OTHER LOGS RUN IES - Density				26. WAS DIRECTIONAL SURVEY MADE No			
27. WAS WELL CORDED No				28. CEMENTING RECORD			
29. CASING RECORD (Report all strings set in well)				30. TUBING RECORD			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED			
8-5/8	23.7	176	12-1/4	100 sk circ to surf			
4-1/2	9.5	4799	6-3/4	470 ex circ to surf			
31. PERFORATION RECORD (Interval, size and number) MV 3873-75; 3883-92; 4244-46; 4254-58; 4295-98; 4534-42; 4547-53; 4582-84; 4590-92; 4676-79 (68 holes) Chacra 3186-96; 3317-19 (24 holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
Mesaverde				95,000 #sd-95,000 gal wtr			
Chacra				35,000 #sd-35,000 gal wtr			
33. PRODUCTION				34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
DATE FIRST PRODUCTION				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			
WELL STATUS (Producing or shut-in) SI							
DATE OF TEST 4-19-72	HOURS TESTED 3 hrs.	CHOKE SIZE 3/4	PROD'N. FOR TEST PERIOD Mesaverde 1459 Chacra 1728	WATER—BBL. 1459		GAS-OIL RATIO	
FLOW, TUBING PRESS. 118	CASING PRESSURE 139	CALCULATED 24-HOUR RATE 702	OIL—BBL. 1459	WATER—BBL. 2764		OIL GRAVITY-API (CORR.)	
35. LIST OF ATTACHMENTS Vented				TEST WITNESSED BY R. Dintelman			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Operator

DATE

May 15, 1972

*(See Instructions and Spaces for Additional Data on Reverse Side)