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Form M60-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004 0135
Expires March 31, 1993

5. Lease Designation and Serial No.

NMSF-078478

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

UNIT G

8. Well Name and No.

FEDERAL E2

9. API Well No.

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

11. County or Parish, State

SAN JUAN, NEW MEXICO

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

BLED SOE PETRO CORPORATION

3. Address and Telephone No.

1717 MAIN ST SUITE 5850 DALLAS TX 75201 214/742-5800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

23- T 27 N. R 8 W. ~~SEC. 23~~
1620' FNL & 1380' FEL = G

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to amend the approved plugging plan per the attached procedure.

RECEIVED
MAR 26 1996

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

PETROLEUM ENGINEER

Date

3/19/96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

*See Instruction on Reverse Side

DISTRICT MANAGER

Federal E #2

Chacra / Mesaverde
NE Sec. 23, T27N, R8W
San Juan County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and Bledsoe safety rules and regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line to flow back tank. Blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
3. POH and LD Chacra 1-1/4" tubing (3180'). PU on Mesaverde 1-1/4" tubing (4537') and attempt to release Otis R-4 Packer at 3832', (123 joints above packer and 22 below). Do not pull over 23,000# string weight. If unable to release packer, then jet cut tubing above packer. POH and tally 1-1/4" tubing and LD packer assembly. If necessary LD 1-1/4" tubing and PU 2" tubing workstring. Round-trip 4-1/2" gauge ring to 3823'.
4. **Plug #1 (Mesaverde, 3823' - 3723')**: PU 4-1/2" bridge plug and RIH; set 3823'; or above tubing stub. RIH with open ended tubing and pump 50 bbls water. Mix 12 sxs Class B cement and spot a balanced plug above the bridge plug from 3823' to 3723'. POH with tubing.
5. **Plug #2 (Chacra, 3120' - 3020')**: PU 4-1/2" bridge plug and RIH; set 3120'. RIH with open ended tubing and tag plug. Load casing with water and pressure test to 500#. Mix 12 sxs Class B cement and spot a balanced plug above the bridge plug from 3120' to 3020'. POH to 2261'.
6. **Plug #3 (Pictured Cliffs and Fruitland tops, 2261' - 1948')**: Mix 28 sxs Class B cement and spot balanced plug from 2261' to 1948' inside casing. POH to 1560'.
7. **Plug #4 (Kirtland and Ojo Alamo tops, 1560' - 1318')**: Mix 23 sxs Class B cement and spot balanced plug from 1560' to 1318' inside casing. POH to 581'.
8. **Plug #5 (Nacimiento top, 581' - Surface)**: Establish circulation out casing valve. Mix approximately 45 sxs Class B cement 581' to surface, circulate good cement out casing valve. POH and LD tubing. Shut in well and WOC.
9. ND BOP and cut off well head below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Federal E #2

Proposed P & A

Chacra / Mesaverde

NE Section 23, T-27-N, R-8-W, San Juan County, NM

Today's Date: 3/10/96

