

OIL CONSERVATION COMMISSION  
3 DISTRICT

OIL CONSERVATION COMMISSION  
BOX 2088  
SANTA FE, NEW MEXICO

DATE 5-23-72

Re: Proposed NSP \_\_\_\_\_

Proposed NWI \_\_\_\_\_

Proposed NSL \_\_\_\_\_

Proposed NFO \_\_\_\_\_

Proposed MC ✓

Gentlemen:

I have examined the application dated 5-17-72  
for the Wynn + Brooks Federal E 1 L-25-27N-8W  
Operator Lease and Well No. S-T-R

and my recommendations are as follows:

Aggravate  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours very truly,

George J. Smith

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO  
APPLICATION FOR MULTIPLE COMPLETION

Form C-107  
5-1-61

Operator <b>Wynn &amp; Brooks</b>		County <b>San Juan</b>		Date <b>May 17, 1972</b>
Address <b>1525 Republic Bank Bldg. Dallas, Texas, 75201</b>		Lease <b>Federal E</b>		Well No. <b>1</b>
Location of Well	Unit <b>L</b>	Section <b>25</b>	Township <b>27N</b>	Range <b>8W</b>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES \_\_\_\_\_ NO X
2. If answer is yes, identify one such instance: Order No. \_\_\_\_\_; Operator Lease, and Well No.: \_\_\_\_\_

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	<b>Chacra</b>		<b>Mesaverde</b>
b. Top and Bottom of Pay Section (Perforations)	<b>3096-3234</b>		<b>4428-4584</b>
c. Type of production (Oil or Gas)	<b>Gas</b>		<b>Gas</b>
d. Method of Production (Flowing or Artificial Lift)	<b>Flowing</b>		<b>Flowing</b>

4. The following are attached. (Please check YES or NO)

Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and, or, turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input type="checkbox"/>	<input type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input type="checkbox"/>	<input type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

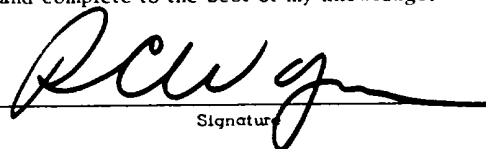
**El Paso Natural Gas Company, El Paso, Texas**

**R&G Drilling Company, 1775 Broadway, New York, New York**

**Western Oil & Minerals Corp., 1017 Madison NE Albuquerque, New Mexico 87110**

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO \_\_\_\_\_. If answer is yes, give date of such notification \_\_\_\_\_.

CERTIFICATE: I, the undersigned, state that I am the Operator of the well  
May 17, 1972 ~~XXXXXX~~, and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

  
Signature

\*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

WYNN & BROOKS  
DUAL COMPLETION SCHEMATIC

**Casing:**

Surface: 4 jts. 8-5/8",  
23# @ 170' w/100 sx  
Intermediate: \_\_\_\_\_  
None

Production: 116 jts. 4 1/2",  
9.5# @ 4796' w/470 sx

**Tubing:** all 1 1/2" I.J.

Upper zone: 98 jts.  
@ 3160'

Lower zone: 139 jts.  
@ 4480' (15 jts. below  
packer, 124 jts. above)

B&R seating nipple on  
bottom long string, above  
2' perforated pup jt.  
short string

Mesaverde Completion

Point Lookout: 4428-47,  
4484-86, 4493-96,  
4582-84 (45 holes)  
SWF: 50,000# 20-40 sd,  
10,000# 10-20 sd,  
60,000 gal water

Well: Federal "E" No. 1  
SF 078480

Location: 1480' FSL 830' FWL  
Sec. 25 T27N R 8W NMPM

County: San Juan

State: New Mexico

Elevation: \_\_\_\_\_

G.L. 5979

D.F. 5991

Zero 5992

Producing Zones: \_\_\_\_\_

Blanco Mesaverde

Undesignated Chacra

Chacra Completion

Perfs: 3096-3101, 3230-34  
(27 holes)

SWF: 40,000# 20-40 sd,  
40,000 gal. water

Stage Collar: None

Packer: Otis R-4 @ 3999' (btm)

PBTD: 4745'

TD: 4796'

