NO. OF COPIES REC	LIVEC	
DISTRIBUTIO		
SANTA FE		
FILE		
Ų.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
DOOD ATION OF FICE		

m.wate.w

-	DISTRIBUTION SANTA FE		ONSERVATION COMMISSION	Form C-104		
}	FILE	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65		
}	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	45		
	LAND OFFICE	AUTHORIZATION TO TRAI	NO ON OIL AND NATORAL OF			
Ī	TRANSPORTER OIL					
	GAS					
	OPERATOR					
	PRORATION OFFICE: Operator					
	AAA Operating Company, Inc.					
		545 InterFirst Two, Dallas, Texas 75270				
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well Recompletion	Change in Transporter of: Oil Dry Gas	. [
ļ	Change in Ownership	Casinghead Gas Condens				
	If change of ownership give name and address of previous owner					
iI.	DESCRIPTION OF WELL AND I	LEASE				
	Lease Name Federal E	Well No. Pool Name, Including Fo		Lease No.		
	Location	1 Blanco Mesaver	rde state, i data.	or Fee Federal SF078480		
	Unit Letter;148	O Feet From The FSL Line	and 830 Feet From T	he FWL		
	Line of Section 25 Tow	onship 27N Range 8W	, NMPM, San Jua	n County		
			_			
II.	Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to which approve	ed copy of this form is to be sent)		
	Giant Refining Company	· · · · · · · · · · · · · · · · · · ·	P.O. Box 256, Farmingtor	n, NM 87401		
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	Address (Give address to which approv	•		
	El Paso Natural Gas Co	IIIDa II V	P.O. Box 990, Farmingtor			
	If well produces oil or liquids,	Unit Sec. Twp. Hge.	Is gas actually connected? When	,		
	give location of tanks.	L				
		th that from any other lease or pool,	give commingling order number:			
٧.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
	Designate Type of Completion		1			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
			CEMENTING RECORD	CACKE CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v.		EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, (ic.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - 1841 SEP 2 6 1984	Gas-MCF		
			CONTRACTOR	1 c		
			OIL COST. 3			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (Shut-in)	Choke Size		
			OU CONSERVA	TION COMMISSION		
VI.	CERTIFICATE OF COMPLIAN	CE	SEP	26 1984		
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	. 19		
	Commission been complied t	with and that the information given e best of my knowledge and belief.	BY) Save /		
			TITLESUPERV	ISOR DISTRICT (4) ?		
KCWign (Signature)		This form is to be filed in compliance with RULE 1104.				
			If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
		ature)				
	President	-1-1	All meetions of this form mu	at be filled out completely for allow-		
		icle)	able on new and recompleted we	I III and VI for changes of owner,		
	9 -25-84	ate)	well name or number, or transport	iet of other ance cuaude of conditions		
	,-		Separate Forms C-104 mus	t be filed for each pool in multiply		
			A MANAGEM TO BE STORY			