

This form is not to be used for reporting packer leakage tests in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator L.P. MOORE INC Lease Federal E Well No. 1(CM)  
Location of Well: Unit L Sec. 25 Twp. 27 Rge. 8 County San Juan

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	CHACRA	GAS	FLOW	TBG.
Lower Completion	MESA VERDE	GAS	FLOW	TBG.

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	5-14-89	3-Days	525	No
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	5-14-89	3-Days	505	No

FLOW TEST NO. 1

TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
5-15-89	1-Day	520	502		Both Zones Shut In
5-16-89	2-Days	523	504		Both Zones Shut In
5-17-89	3-Days	525	505		Both Zones Shut In
5-18-89	1-Day	526	428		Lower Zone Flowing
5-19-89	2-Days	526	408		Lower Zone Flowing

Production rate during test

Oil: \_\_\_\_\_ BOPD based on \_\_\_\_\_ Bbls. in \_\_\_\_\_ Hours. **OIL CON DIV**  
Gas: 47 MCFPD; Tested thru (Orifice or Meter): \_\_\_\_\_ Meter. **DIST. 3**

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

(Continue on reverse side)

