Form 3160-5 (June 1990)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No. SF 082078480

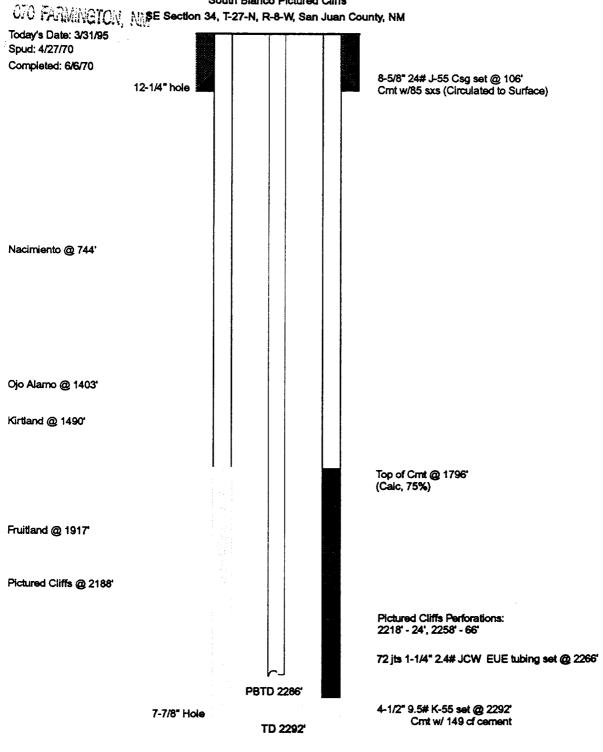
Do not use this form for proposals to drill	ND REPORTS ON WELLS or to deepen or reentry to a different reservoir. PERMIT—" for such proposals	6. If Indian. Allottee or Tribe Name
	N TRIPLICATE	7. If Unit or CA, Agreement Designation
I. Type of Well		Hammond
Oil Sas Well Other		8. Well Name and No.
2. Name of Operator		2 9. API Well No.
CONOCO INC.  3. Address and Telephone No.		30-045-20629
10 Desta Dr. Ste 100W, Midland, 4. Location of Well (Footage, Sec., T., R., M., or Survey Descr	TX 79705 (915) 686-6548	10 Sield and Pool or Employatory Area
990' FSL & 820' FEL	, prou	11. County or Parish, State
Sec. 34, T-27N, R-8W		San Juan
2 CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	1
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair Altering Casing	Water Shut-Off Conversion to Injection
i i rinal Abandonment Notice		
Final Abandonment Notice  3. Describe Proposed or Completed Operations (Clearly state all pergive subsurface locations and measured and true vertical d	otherOther  rtinent details, and give pertinent dates, including estimated date of startise lepths for all markers and zones pertinent to this work.)*	Completion or Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state all per	rtinent details, and give pertinent dates, including estimated date of startis lepths for all markers and zones pertinent to this work.)*	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state all pergive subsurface locations and measured and true vertical data that the P&A'd according to th	rtinent details, and give pertinent dates, including estimated date of startine lepths for all markers and zones pertinent to this work.)*  to the attached procedure.	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  Ing any proposed work. If well is directionally drille  SCI  THE REPORT REPORT REPORT AND LOG FORM.  SCI  THE REPORT AN
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# Hammond #2

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## Current

South Blanco Pictured Cliffs



#### Hammond #2 So. Blanco Pictured Cliffs SE Section 34, T-27-N, R-8-W San Juan County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- 1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and Conoco safety regulations.
- MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location.
   NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
- POH and tally 72 joints 1-1/4" EUE tubing (2266'). Visually inspect, if necessary PU 2" tubing workstring.
- 4. Plug #1 (Pictured Cliffs perforations and Fruitland top, 2286' 1867'): RIH with open ended tubing to 2286' or as deep as possible. Pump 20 bbls water. Mix 50 sxs Class B cement (50% excess, long plug) and spot a balanced plug from 2286' to 1867' over Pictured Cliffs perfs and Fruitland top. POH 1200' and WOC. RIH with tubing and tag cement. Load well with water and circulate clean. Pressure test casing to 500#. POH with tubing.
- 5. Plug #2 (Kirtland and Ojo Alamo tops, 1540' 1353'): Perforate 4 squeeze holes at 1540'. Establish rate into squeeze holes if casing tested. PU 4-1/2" cement retainer and RIH; set at 1500'. Pressure test tubing to 1000#. Establish rate into Kirtland squeeze holes. Mix 90 sxs Class B cement and squeeze 72 sxs cement outside 4-1/2" casing from 1540' to 1353' and leave 18 sxs cement inside casing to cover Kirtland and Ojo Alamo tops. POH with tubing and LD setting tool
- 6. Plug #3 (Nacimiento, 794' 694'): Perforate 4 squeeze holes at 794'. Establish rate into squeeze holes if casing tested. PU 4-1/2" cement retainer and RIH; set at 744'. Pressure test tubing to 1000#. Establish rate into Nacimiento squeeze holes. Mix 51 sxs Class B cement and squeeze 39 sxs cement outside 4-1/2" casing from 794' to 694' and leave 12 sxs cement inside casing to cover Nacimiento top. POH and LD tubing and setting tool
- 7. Plug #4 (Surface): Perforate 2 squeeze holes at 156'. Establish circulation out bradenhead valve. Mix and pump approximately 45 sxs Class B cement from 156' to surface, circulate good cement out bradenhead valve. Shut in well and WOC.
- 8. ND BOP and cut off wellhead below surface casing. Install P&A marker with cement to comply with regulations. RD, MOL, cut off anchors, and restore location.

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OTO FARMINGTON, NM

Today's Date: 3/31/95 Spud: 4/27/70 Completed: 6/6/70

Nacimiento @ 744'

Ojo Alamo @ 1403'

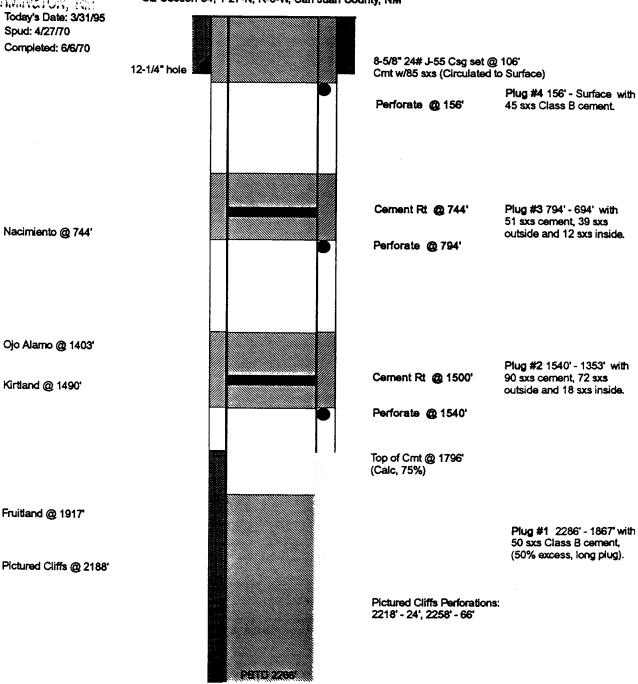
Kirtland @ 1490'

Fruitland @ 1917

## Hammond #2

## Proposed P & A

South Blanco Pictured Cliffs SE Section 34, T-27-N, R-8-W, San Juan County, NM



7-7/8" Hole

TD 2292'

4-1/2" 9.5# K-55 set @ 2292" Cmt w/ 149 cf cement