

(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 078480

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

HAMMOND
WELL # 2

9. API Well No.

30-045-20629

10. Field and Pool, or Exploratory Area

BLANCO P.C. SOUTH

11. County or Parish, State

SAN JUAN, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Donotuse this form for proposals to drill or to deepen or reentry to a different reservoir.

Use 'APPLICATION FOR PERMIT --' for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686-5400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE 990' FSL & 820' FEL, SEC. 34, T 27N, R 08W, UNIT LTR 'P'
TD:

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Other | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-21-95 MIRU. POOH W. 1 1/4' TBG. PLUG #1 50 SX CLASS 'B' CMT FROM 2259' TO 1827', OVER PICTURED CLIFFS PERFS AND FRUITLAND TOP. GIH TAG CMT @ 1775'. PERF 4 HSC SQUEEZE HOLES @ 1540'.

GIH W/ 4 1/2' CMT RETAINER SET @ 1483', ATTEMPT TO ESTABLISH RATE AFTER 4 bbl
PRESSURE INCREASED TO 2000#. STUNG OUT OF RETAINER. PLUG #2 20 SX CLASS 'B' CMT ABOVE
RETAINER FROM 1483' TO 1225', OVER OJO ALAMO. PROCEDURE CHANGE APPROVED BY K. SCHNEIDER
W/ BLM. PERF 3 SQUEEZE HOLES @ 403'. PLUG #3 121 SX CLASS 'B' CMT FROM 403' TO SURFACE, CIRC 1 bbl

GOOD CMT OUT BRADENHEAD CUR OFF WELLHEAD. MIX & PUMP 15 SX CLASS 'B' CMT & INSTALL
P&A MARKER.

8-23-95 RDMO. WELL IS PLUGGED AND ABANDON.

K. SCHNEIDER W/ BLM WAS ON LOCATION FOR THE PLUGGING OPERATION.

ATTACHED IS A PLUG & ABANDONMENT REPORT.

RECEIVED
SEP 11 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Bill R. Keathly

Title

SR. REGULATORY SPECIALIST

Date

9-5-95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

SEP 04 1995

DIST: BLM(6), BRK, DJS, FILE ROOM, FARMINGTON

DISTRICT MANAGER

NMOCO

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

CONOCO INC.

August 24, 1995

Hammond #2 (PC)

990' FSL, 820' FEL, Sec. 34, T-28-N, R-8-W
San Juan County, NM., SF 078480

Plug & Abandonment Report

Cementing Summary:

Plug #1 with 50 sxs Class B cement from 2259' to 1627' over Pictured Cliffs perforations and Fruitland top.

Plug #2 with 20 sxs Class B cement above retainer from 1483' to 1225' over the Ojo Alamo.

Plug #3 with 121 sxs Class B cement from 403' to surface, circulate 1 bbl good cement out bradenhead.

Plugging Summary:

8-21-95 Held Safety Meeting. Road rig and equipment to location. Rig up. Held Safety Meeting with Conoco representatives on location. Lay out relief lines and bleed well down. NU BOP and test. POH and LD 72 joints 1-1/4" tubing. SI & SDFD.

8-22-95 Safety Meeting. Open up well. PU and tally in hole with 72 joints open ended 2-7/8" tubing workstring; tag bottom at 2259'. Pump 35 bbls water down tubing. Plug #1 with 50 sxs Class B cement from 2259' to 1627' over Pictured Cliffs perforations and Fruitland top. POH. Shut in well. SDFD.

8-23-95 Safety Meeting. Open up well. Load casing with 3 bbls water. Pressure test casing to 500#, held OK. RIH and tag cement at 1775'. Perforate at 4 HSC squeeze holes at 1540'. Establish rate into squeeze holes 1-1/4 bpm at 750#. PU and RIH with 4-1/2" cement retainer; set at 1483'. Pressure test tubing to 2000#, held OK. Attempt to establish rate into squeeze holes, started at 1500# then after 4 bbls pressure increased to 2000#. Procedure change approved K. Schneider with BLM. Stung out of cement retainer. Plug #2 with 20 sxs Class B cement above retainer from 1483' to 1225' over the Ojo Alamo. POH and LD tubing. Perforate 3 squeeze holes at 403'. Establish circulation out bradenhead with 35 bbls water. Plug #3 with 121 sxs Class B cement from 403' to surface, circulate 1 bbl good cement out bradenhead. Shut in well and WOC. Dig out wellhead. Open up well. ND BOP. Cut off wellhead. Mix and pump 15 sxs Class B cement and install P&A marker. RD and move off location. K. Schneider, with BLM was on location.