

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM-0553184

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back or to change the location of a well. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

Box 234, Farmington, N. M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1500' fs1 950' fw1

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6172' Gr.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

WAW

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 32, T27N, R13W

12. COUNTY OR PARISH

San Juan

13. STATE

N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/28/70 PBDT 1355'. Perforated with GO International, May 27, 1970. Perforated 1325' - 29' (4') with 4SPF (16 shots). Shot with 2 1/8", 24 gram, Tornado, Bi-wire, Glas-Jets. Waiting on fracturing treatment.

6/5/70 PBDT 1355'. SWF with Dowell at 4:00 p.m., used 10,000# of 10-20 sand, and 360 bbls. water, ave. injection rate 19 bbls./min. Initial and max. pressure 2050#, min. pressure 1500#, ave. pressure 1650, Final pressure 1600, Instant shut in pressure 400, on vacuum in 10 min.

6/20/70 PBDT 1355'. Moved in Malcolm Kitchen's rig. Ran 40 jts., 1 1/4", 2.4#, 10R EUE tbg. T.E. 1303.30' set at 1303' Gr. Swabbed 50 - 60 bbls. of water through tbg; well making gas on swab runs. Csg. press. 150 psi. Dropped soap sticks and shut well in.

6/30/70 Tested thru 5/8" positive choke on 1 1/4" tubing for 3 hrs. Shut in 7 days. Shut in pressure casing 197 psig. Shut in pressure tbg. 197 psig. Flow pressure tubing 35 psig. Working pressure csg. 117 psig. I. P. 401 MCF/D. Absolute open flow 603 MCF/D.

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by T. A. Dugan

TITLE Engineer

DATE 7/13/70

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE