

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 12030

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nassau

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 36, T27N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

N. M.

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Jerome P. McHugh

3. ADDRESS OF OPERATOR

Box 234, Farmington, N. M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

790' fnl 910' fel

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6042' R.K.B.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/22/70 P.B.T.D. 6195' - cemented second stage through Baker stage tool at 4333' w/225 sx Class "C" 40% Diacel "D" P.O.B. 9:30 a.m. 8-21-70. Pick up 2 3/8" tbg., drilled stage tool, cleaned out to 6195', pressure test casing to 4000 psi and spot 300 gal 15% HCl acid, pull and stand back 2 3/8" tbg. Running Gamma Ray correlation and collar log with Dresser Atlas.

8/23/70 Finished running correlation log and perforate by Dresser Atlas with 2 jets per ft. 6130' - 6144' and 6084' - 6088'. SWF by Dowell, 60,000# 20-40 sd. & 1970 bbls. wtr. treated w/2 1/2# J-166 friction reducing agent per 1000 gals. Max. pressure 4000 psi, Min. treating pressure 2900 psi, Ave. treating pressure 3200 psi, Ave. I.R. 38 BPM, dropped 10 rubber balls in one stage, pressure increased from 2900 psi to 3300 psi, I.S.I.P. 1500 psi, 15 min. SIP 1100 psi. Left well shut in two hours, ran 2 3/8" tbg. in hole jetting down, well kicked off, flowing estimated 2,000 MCF gas. Laid down 2" tbg. Ran 188 jts. 1 1/4", O.D., 2.4#, 10 Rd EJE tbg. T.E. 6119.90' set at 6132' R.K.B. Pumped out plug and installed wellhead. Job complete 9:00 a.m. 8/23/70. Gauge after blowing 12 hrs. 2200 MCF.

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by T. A. Dugan

TITLE Engineer

DATE 9/4/70

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE