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Content on Con	F	DISTRIBUTION ANTA FE ILE J.S.G.S. AND OFFICE RANSPORTER OIL /	REQUEST FO A	ICO OIL CONSERVATION COMMISSION EQUEST FOR ALLOWABLE AND I TO TRANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
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Approximate	•	perator						
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New York A Compared to Transported and Dry Case Constitution	1	Orawer 570, Farmington, N	Vew Mexico	Other (Please	explain)			
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Description of Well And Lease State Stat	(Change in Ownership	Casinghead Gas Condense					
Reach Part Personal Perso	If an	change of ownership give name nd address of previous owner		<u>.</u>				
Back	11. <u>I</u>	DESCRIPTION OF WELL AND LI	EASE Well No. Pool Name, Including Form	nation		h= 000004		
Designation H 2850 Feet From The North Line and 930 Feet From The Fact	1	•	,		State, Federal or	Fee 5F-U/7874		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Note of Authorized Transporter of Oil — or Condemnet (E) — or Condemnet	!	Location / H 2350	Feet From The North Line	and 930	Feet From The	East		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Designate Transporter of College and Presented Colle			27 Nonth Barry 9		i.	San Juan County		
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Southern Union Gathering If well produces oil or liquids. Unit Sec. Two. Box. 1 aga accurably connected the production is commingled with that from any other lease or pool, give commingling order number. If this production is commingled with that from any other lease or pool, give commingling order number. If this production is commingled with that from any other lease or pool, give commingling order number. If this production is commingled with that from any other lease or pool, give commingling order number. If this production is commingled with that from any other lease or pool, give commingling order number. If this production is commingled with that from any other lease or pool, give commingling order number. If this production is commingled with that from any other lease or pool, give commingling order number. If this is a regular to produce that the production is commingling order number. If the production is commingled with that from any other lease or pool, give commingling order number. If the production is commingled with that from any other lease or pool, give commingling order number. If the production is commingled with that from any other lease or pool, give commingling order number. If the production is commingled with that from any other lease or pool, give commingling order number. If the production is commingled with that from any other lease or pool, give commingling order number. If the production is commingled with that from any other lease of pool well. If the production is a gas of the product of the pool of the gas well with a gas of the product of the pool of the gas of the product of the pool of the gas of the ga	. [Plateau	nghead Gas or Dry Gas Z	Address (Give address	to which approved	copy of this form is to be sent,		
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This production is commingled with that from any other lease or pool, give commingling order number: This production is commingled with that from any other lease or pool, give commingling order number: Designate Type of Completion - (X)		If well produces oil or liquids,		Is gas actually connec	lear			
Designate Type of Completion — (X) X X X X X X X X X		give location of tanks.		rive commingling orde	er number:			
Designate Type of Completion — (X) Date Spuddled 8-15-70 Elevisions (OF, RKB, RT. GR. etc.) 8-15-70 Dakota Depth Costing Size Depth Costing Size 8-944 Depth Costing Size 8-944 Depth Costing Size 8-948 Depth Costing Size 8-948 Depth Costing Size 9-10-10-10-10-10-10-10-10-10-10-10-10-10-	137	If this production is commingled with			Deepen	Plug Back Same Res'v. Diff. Res'v.		
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GAS WELL Actual Prod. Test-MGF/D Length of Test 3 Hours				Water - Bbls.		Gar-MCE		
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