

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 12033

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nassau

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 24, T27N, R13W

12. COUNTY OR PARISH 13. STATE
San Juan N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER2. NAME OF OPERATOR
Jerome P. McIlugh

3. ADDRESS OF OPERATOR

Box 234, Farmington, N. M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

840' fnl 1850' fw1

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5901' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/8/70 PBTD 6060'. Moved in Malcolm Kitchens pulling unit - rigged up -
picking up 2 3/8" tbg.9/9/70 PBTD 6060'. Drilled Baker stage tool at 4095' - cleaned out to 6060'.
Western circulated hole with clean water, spotted 300 gal. 15% HCl,
pulled tbg., installed blowout preventer, pressure tested csg. and
B.O.P. to 4000 psi - held O.K. Perforated 2 jets per ft. 5840' - 42',
5854' - 66', 5900' - 02', 5920' - 32', 5954' - 78', 5986' - 96'.9/11/70 PBTD 6060'. Western Company fractured Dakota with 3015 HP-1750 bbls.
water with 2 1/2 Fr. 4/1000 gal., 60,000# 20-40 sd. Breakdown 1600 psi,
I.F. 3600 psi, Ave. 3000 psi, Max. 3600 psi. Min. 2800 psi. Final
2400 psi, Instant shut in 2200 psi, 15 min. shut in 1800 psi - made
4 ball drops of 10 balls each - very little ball action. Well shut
in 5 hrs. Flowed well back.9/12/70 PBTD 6060'. Well kicked off - gauged 2415 MCF. Ran 183 jts. 1 1/4"
O.D., 2.4#, JCW, 10R, EUE tbg. set at 5990' R.K.B. Installed well
head, rocked plug out of tbg. - well gauged 2100 MCF after 24 hrs.
Shut well in.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineer

DATE 9/28/70

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: