

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Jerome P. McHugh						14. PERMIT NO.	
3. ADDRESS OF OPERATOR Box 234, Farmington, N. M. 87401						DATE ISSUED DEC 3 1970	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface At top prod. interval reported below At total depth						U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.	
15. DATE SPUDDED 8/26/70						16. DATE T.D. REACHED 9/5/70	
17. DATE COMPL. (Ready to prod.) 9/14/70						18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5901' Gr.	
19. ELEV. CASINGHEAD ---						20. TOTAL DEPTH, MD & TVD 6104'	
21. PLUG, BACK T.D., MD & TVD 6060'						22. IF MULTIPLE COMPL., HOW MANY? Single	
23. INTERVALS DRILLED BY →						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 5840' to 5996'	
25. WAS DIRECTIONAL SURVEY MADE Yes						26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electrollog & Density	
27. WAS WELL CORRED NO						28. Casing Record (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24#		212'		12 1/4"	
4 1/2"		10.5		6095'		7 7/8"	
29. LINER RECORD						30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SCREEN (MD)	
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5480'-42', 5864'-66', 5900' -02', 5964'-78', 5986'-96'						DEPTH INTERVAL (MD)	
						5480' - 5996'	
						AMOUNT AND KIND OF MATERIAL USED	
						1750 bbl. water	
						60,000# 20-40 sd.	
33. PRODUCTION						WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION 8/26/70		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				Shut In	
DATE OF TEST 9/26/70		HOURS TESTED 3		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. 2023 SI		CASING PRESSURE 2055 SI		CALCULATED 24-HOUR RATE →		OIL—BBL. ---	
						GAS—MCF. 2288	
						WATER—BBL. ---	
						GAS-OIL RATIO ---	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED _____						TITLE Engineer	
						DATE 12/2/70	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				LOG TOPS		
				Fruitland	972'	
				Pictured Cliffs	1277'	
				Lewis	1694'	
				Chacra	2158'	
				Menefee	2862'	
				Point Lookout	3806'	
				Gallup	4975'	
				Sanostee	5382'	
				Greenhorn	5734'	
				Graneos	5796'	
				Dakota	5898'	
				Total Depth	6107'	