1 File

5_0	McH	<u> McHuah</u>		
NO. OF COPIES RECEIVED			5	
DISTRIBUTION				
SANTA FE		TI		
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS	1		
OPERATOR				
		T-7	. —	

SANTA FE /	1	REQUEST FOR ALLOWABLE	
U.S.G.S.	ALITHODIZATION TO TOA	AND NSPORT OIL AND NATURAL (Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TRA	NO ON TOTE AND NATONAL C	
TRANSPORTER OIL /	-		
OPERATOR (-		
I. PRORATION OFFICE			
Jerome P. McHugh			/STEWID)
Box 234, Farmington	. N. M. 87401		· · · · · · · · · · · · · · · · · · ·
Reason(s) for filing (Check proper bo	x)	Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Gar	s —	OIL CON. COM.
Recompletion Change in Ownership	Casinghead Gas Conden	≔ !	DIST. 3
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Leas	e Lease No.
Lease Name Nassau	2 Basin Dakot	State, Federa	al or Fee NN 12033
Unit Letter / C	840' Feet From The north Lin	e andFeet From	The West
Line of Section 24 T	ownship 27N Range	L3W , NMFM, San	Juan County
III. DESIGNATION OF TRANSPOI	RTER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)
Plateau, Inc.		Box 108, Farmington, N.	M. 87401
Name of Authorized Transporter of C El Paso Natural Gas		Address (Give address to which appro- Box 990, Farmington, N.	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When No	nen
	with that from any other lease or pool,	give commingling order number:	
Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workove: Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
8/26/70	9/14/70	6104'	6060 Tubing Depth
Elevations (DF, RKB, RT, GR, etc., 5901 Gr.	Name of Producing Formation Dakota	Top Oil/Gas Pay 5840'	5990 °
Perforations EAGO! A2! EGGA!	- 66', 5900' - 02', 5964	' = 781, 59861 - 961	Depth Casing Shoe
3400 - 42 , 3004	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4" 7 7/8"	2 XX 8 5/8" 4 1/2"	6095'	250 sx.
7 770	1 1/4"	59901	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of load oi	l and must be equal to or exceed top allow
OIL WELL	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of Test	Producing would (1 top) pumpy and	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2200	3 hrs Tubing Pressure (Shut-in)	401-401	Choke Size
Testing Method (pitot, back pr.)		Casing Pressure (Shut-in)	
VI. CERTIFICATE OF COMPLIA			
T handhu santifu that the mulas as	nd regulations of the Oil Conservation	APPROVED	
Commission have been complied	d with and that the information given the best of my knowledge and belief.	By Original Signed by	YETION COMMISSION MAY 1 0 1971 YETION COMMISSION MAY 1 0 1971 VISOR DIST. #3
		TITLEBOTEM	10011 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
Original rigg	wy by T. A. Dugan	70 .1 !- !- a compact for all	n compliance with RULE 1104. owable for a newly drilled or deepened
•	ignature)	well, this form must be accompated taken on the well in acc	namied by a tabulation of the devietion
<u>Engineer</u>	VTV.1-1	All sections of this form	nust be filled out completely for allow
(Title) able on new and recompleted wells.		II III and VI for changes of owner	
3/1/12	(Date) well name		orter, or other such change of condition ust be filed for each pool in multiply
		completed wells.	•