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1 DE

1 File

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II F.O. Drawer DD, Artesia, NM 88210

OLL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Revised 1	
See Instru	
at Bottom	of Pag

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 874	110				CALCO 07504-2000				
1.	REQ				BLE AND AUTHOR				
Operator		TOTHA	NSPOH	I OII	AND NATURAL G		T EL CI		
NASSAU RESOURCES, INC.						Well API No. 30-045-20689			
Address							<u> </u>	9	·
P. O. Box 809. Reason(s) for Filing (Check proper be	Farmingt	on, N.M	. 8749	9					
New Well	/A /	Change in	Transporter	of:	Other (Please exp	loin)			
Recompletion	Oil		Dry Gas						
Change in Operator	Casinghe		Condensate		Effective 7/	1/93			
f change of operator give name and address of previous operator	Jerome P	McHual	h P O	Bos	809, Farmingto	n N M	87499		
• •			11, 1.0.	<u> </u>	c 609, rarmingto	n, N.M.	0/499		
II. DESCRIPTION OF WEI	LL AND LE	Well Man Production of the second							
Nassau		2 Basin Dakota				of Lease Federal or PEK		ease No.	
Location								1011 12	033
Unit LetterC	:	840	Feet From 1	The	North Line and18.	50 Fo	et From The	West	Line
Section 24 Tow	nship	27N	Range	13W	, NMPM, S	an Juan			County
III. DESIGNATION OF TR	ANSPORTI	ER OF OII	L AND N	ATU:	RAL GAS				
Name of Authorized Transporter of O	ii 🦳	or Condens			Address (Give address to w	hich approved	copy of this for	m is to be se	nt)
Giant Refining, Name of Authorized Transporter of C	Glant Rellning, Inc.			P.O. Box 256, Farmington, N.M. 87499					
	_	ا ا	or Dry Gas	LXX	Address (Give address to w				
U well produces oil or liquids,	<u>Gas Co.</u> Unit	Sec.	Twp.	Ree.	P.O. Box 4990, is gas actually connected?	Farming When		. 8749	9
give location of tanks.	i_c	24	27N	13W	YES	***	•		
If this production is commingled with IV. COMPLETION DATA	hat from any of	her lease or po	col, give co	namingl	ing order number:				
Designate Type of Completi	on - (X)	Oil Well	Gas V	Vell	New Well Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v
Date Spudded	Date Com	pl. Ready to I	Prod.		Total Depth	<u> </u>	P.B.T.D.		<u> </u>
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay					
			Top Oil/Gas Fay	Tubing Depth					
Perforations .							Depth Casing	Shoe	
		TUBING, C	CASING	AND	CEMENTING RECOR	<u>D</u>			
HOLE SIZE	CA	SING & TUE	ING SIZE		DEPTH SET		SA	CKS CEME	NT
V. TEST DATA AND REQU	EST FOR A	ALLOWA	BLE				<u> </u>		
				d must	be equal to or exceed top allo	wahle for this	denth or he for	Gill 24 hour	• 1
Date First New Oil Run To Tank	Date of Te	:st			Producing Method (Flow, pu	omp, gas lift, e	(c) [], [UE	VEI
Length of Test	Tubing Pro	Tubing Pressure			Casing Pressure	Choke dize JUN 2 8 1993			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbis.		Water - Bbis.		GE WIL CON. DIV.			
(1 A D STUDE S			· · · · · · · · · · · · · · · · · · ·				\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	DIST.	DIV.
GAS WELL Actual Prod. Test - MCF/D	11 5554 55	722			KII 1.)
www.ior.ion.McL/D	Length of	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pro	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size			
I. OPERATOR CERTIF		COMP	IANCE				<u> </u>		_
I hereby certify that the rules and re					OIL CON	SERVA	ATION D	IVISIO	N
Division have been complied with a	nd that the infor	mation given	above						• •
is true and complete to the best of n	ıy knowledge in	nd belief.			Date Approved	d .	JUN 28	1993	
Fran Pa					- Salo Apploved	<u> </u>	,/	_	
Signature	Nun			-	Ву	منده	U, EL	***	
Fran Perrin	Regul	latory L	iaison	_	_,	SUPER	VISOR DIS	STRICT	40
Printed Name (4/24/93	F 0 = -	_	itle		Title				# 3
C C / 1)	505 3	326 7793 Teleph	one No.	-					
					I				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.