

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO, INC.

3a. Address

P.O. BOX 2197 DU 3066 HOUSTON, TX 77252

3b. Phone No. (include area code)

(281)293-1005

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

C, SEC.24, T27N, R13W

840' FNL & 1850' FWL

5. Lease Serial No.

NM 12033

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

NASSAU #2

9. API Well No.

30-045-20689

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN

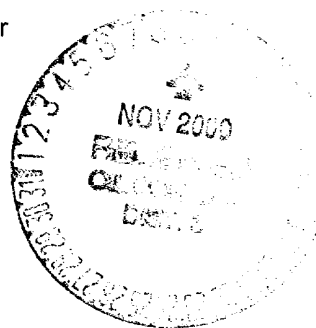
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco proposes to repair the bradenhead and perform a cement squeeze as per the attached procedure.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBORAH MARBERRY

Title

REGULATORY ANALYST

Signature

Date

10/11/2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

11/2/00

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

NASSAU 2
Tubing Change Out and Check for Casing Leak
(REVISED OCTOBER 10,2000)

API 300452068900
PROCEDURE

LOCATION: 27N, 13W, SEC 24, 840'FNL, 1 850'FWL

1. Move in workover rig, hold safety meeting, note prevailing wind direction at location, designate muster point, review procedure, identify potential hazards, isolate lines and facilities, blow down lines, lock out tag out, spot equipment, rig up, WORK SAFELY!
2. Kill tubing with minimum amount of KCL, tag for fill and POOH 1.66" OD tbgs (183 jts, 5990') laying down.
3. Pick up RBP and multi set packer and RIH on tubing string. Set RBP above top perf +/- 5830' (top perf @ 5840') and set pkr +/- 5810' and test RBP to 1000 psi. Release pkr and load hole with KCL and test csg to 500 psi. If the casing does not test release packer and move up hole and test above and below packer until leak is isolated. If necessary move RBP up hole to minimize casing exposed to squeeze pressures. Call engineering in Houston and inform cementing company of depth and interval size. **Also notify BLM or State 24 hrs before squeezing.**
3. Rig up cementing company and squeeze as per their procedure. Wait on cement.

REPAIR BRADENHEAD

4. RIH w/RBP and set @ 277'. Test plug to 1000 psi.
5. RU Bluejet and shoot 2 holes at 267'. RD Bluejet.
6. RIH w/tbgs and packer and set at +/- 252'.
7. RU cementing company and pump cement per their procedure. **Also notify BLM or State 24 hrs before squeezing.** (The goal is to get cement to surface.) Pump dye water ahead of squeeze. POOH w/ tbgs and packer. Wait on cement.

TEST SQUEEZE

8. Drill out cement to 272'. Test casing to 500 psi. If casing tests, then POOH with RBP, and clean out to above the composite bridge plug if lower casing leak was found. Test casing to 500 psi, if tests drillout composite bridge plug and cleanout to PBTD and proceed to step 9 If test fails call Houston engineers and discuss next plan of action.
9. RIH with mule shoe and SN on bottom of 2.375", 4.7#, EUE tubing, be careful not to crimp or over torque tubing. Land tubing at top perf @ 5840' (+ or - a joint). Seating nipple should be approximately 5832'.
10. RIH gauge ring on sand line and tag seating nipple, POOH.
11. Swab well in if necessary. Notify operator to install plunger lift equipment and put back on production.