

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-07882A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hillside

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Kutz Gallup/Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 9, T27N, R11W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

P.O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

(J) 2310' FSL & 1650' FEL

MAY 29 1985

14. PERMIT NO.

15. ELEVATION (ASL) OF WELLHEAD, IF KNOWN  
FARMINGTON RESOURCE AREA

6223' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

Workover

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 3-25-85 MIRU Basin Well Service Rig #1 on 3-25-85. Tried to unseat pump, would not unseat. Set choke in Dakota tubing at 2505'. Pumped 70 bbls 2% KCl water to kill Gallup formation. NU BOP.
- 3-26-85 Killed well with 10 bbls of 2% KCl water. Stripped tubing and rods out of hole. Started in hole with tubing.
- 3-27-85 TIH with 2-1/16" tubing, tallied same. Stung into parallel anchor, could not "J". Tubing landed at 5851' with seating nipple at 5845'. RIH with pump and 5/8" rods, seat pump and press tested tubing to 7500 psi-OK.
- 3-28-85 RU Wireline. RIH to Dakota and retrieved 1-1/2" choke. Spaced pump out and RU pumping Unit. Rel rig at 9:00 PM 3-28-85. Well returned to production.
- 5-22-85 MIRU Basin Rig #3 on 5-22-85. POOH with rods and pump.
- 5-23-85 TIH with rods and pump. Rel rig on 5-23-85. Returned well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Arthur J. Gage*

TITLE

Secretary

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

JUN 03 1985

DATE

MAY 30 1985

FARMINGTON RESOURCE AREA

BY

*San*

\*See Instructions on Reverse Side

NMOCC